



DC Power Line Undergrounding

Community Hearings

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Date: July 23, 2014

Agenda

- Background and History
- Task Force Evaluation and Recommendations
- Triennial Plan
- Triennial Plan Summary
- Current Overhead System
- Paying for the DC PLUG Initiative
- Community Facts
- What You'll See

Background and History

- Severe weather events, especially those between 2010 and 2012, challenged the electric system's resiliency
 - Severe thunderstorms
 - Snow-mageddon
 - Hurricane Irene
 - Derecho
 - Hurricane Sandy
- Mayor's Executive Order established a Task Force to evaluate options to improve resiliency during severe weather events
- Task Force members represented a broad cross section of stakeholders (District Government, OPC, Pepco, other utilities and citizen representatives)
- Electric Company Infrastructure Improvement Financing Act of 2014 (Act) became law on May 3, 2014

Task Force Evaluation and Recommendations

- The Task Force used a model to analyze outage data and service value to the community for all overhead feeders in the District of Columbia
- Feeders are primary distribution power lines that provide service to approximately 1,100 people within a neighborhood
- The recommended criteria for choosing which feeders would be moved underground include:
 - Average of outage frequency (SAIFI)
 - Duration of outages (SAIDI)
 - Economic impact
- The final recommendation is to move underground the primary lines of the least reliable feeders in Wards 3, 4, 5, 7 and 8
- Pepco's existing reliability enhancement program will be continued in all wards.

Triennial Plan

- The Act created a unique public-private partnership between Pepco and DDOT to bury overhead lines to significantly improve electric service during severe weather conditions
- In accordance with the Act, Pepco and DDOT filed a joint Triennial Plan on June 17, 2014 covering the three-year period 2015-2017. The next Triennial Plan will be filed in 2017.
- Under the Triennial Plan, DDOT will construct the underground facilities and Pepco will install the underground electric distribution for 21 currently overhead feeders affected by outages
- Triennial Plan also includes the DC PLUG Education Plan and a commitment to District business contracting and resident hiring

Triennial Plan Summary

Year	Feeder	Ranking	Ward	# Custs Served	Estimated Total Cost
1	308	1	3	590	\$11,687,949
	15001	13	4	1,344	\$26,048,749
	14093	10	5	946	\$34,231,400
	14261	4	7	1,279	\$23,512,340
	15177 ⁽¹⁾	8	8	2,223	\$40,780,050
	Year 1 Total:				6,382

2	75	11	3	287	\$10,868,172
	394	14	3	295	\$10,003,495
	467	6	3	427	\$9,479,476
	15021	30	4	2,047	\$28,849,138
	15701	25	5	2,842	\$14,782,712
	14008	26	5	1,038	\$19,486,420
	368	18	7	627	\$12,070,813
	15707 ⁽²⁾	3	7	3,104	\$41,263,358
	14758	9	8	2,131	\$19,199,215
Year 2 Total:				12,798	\$166,002,800

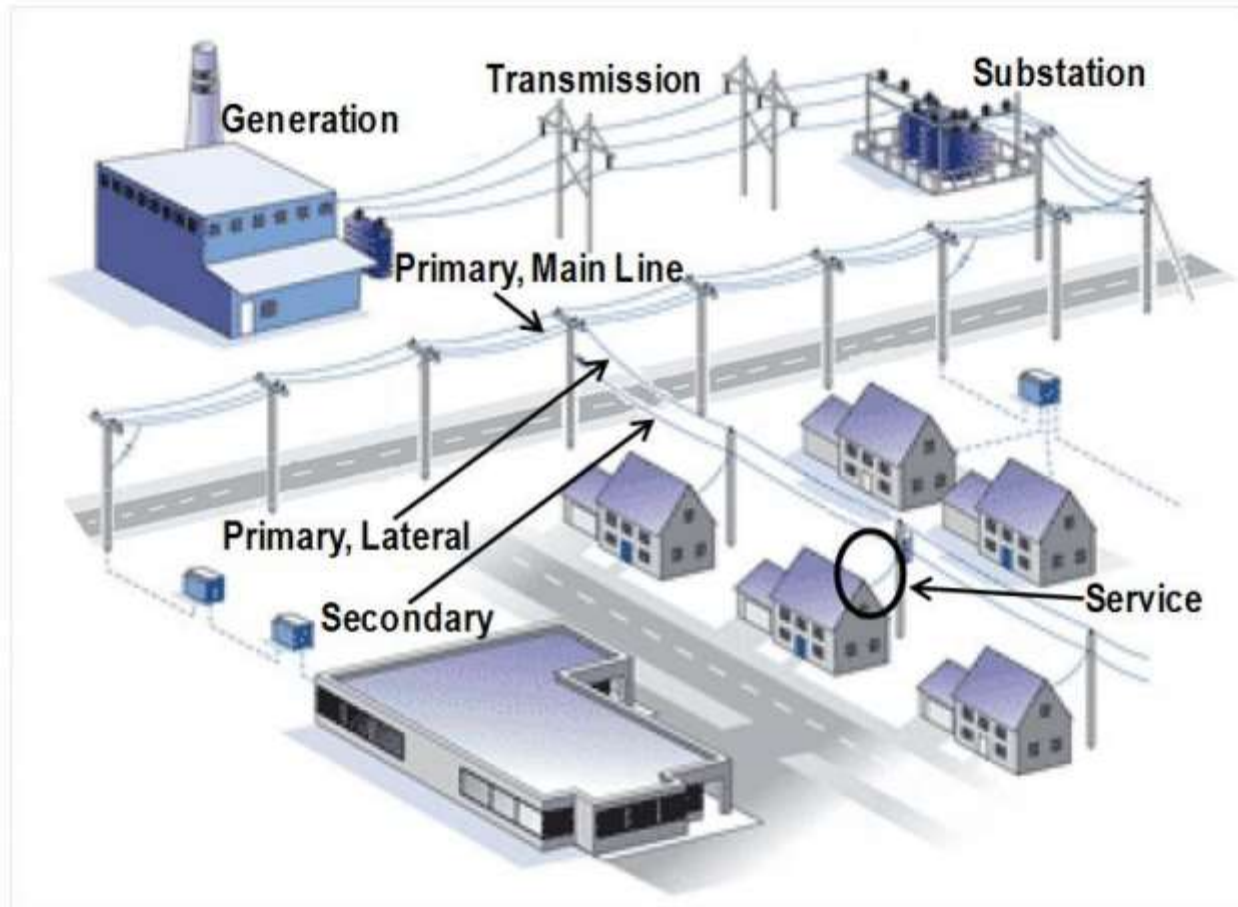
3	14136	22	3	983	\$5,493,159
	15944	21	3	715	\$19,688,647
	14766	19	3	715	\$10,341,696
	14014	27	5	1,956	\$34,449,976
	15013	29	5	992	\$23,230,947
	15130	34	7	1,937	\$10,921,457
	15166	16	8	2,140	\$27,681,744
	Year 3 Total:				9,438

Total Estimated Costs (3 Years) \$434,070,913

⁽¹⁾ Feeder construction projected to carry over into Year 2

⁽²⁾ Feeder construction projected to carry over into Year 3

The Current Overhead System



Paying for the DC PLUG Initiative

- The total \$1 billion DC PLUG initiative will be funded by three sources
 - \$500 million – funded by Pepco
 - \$375 million – Bonds issued by the District
 - \$62 to \$125 million – funded through DDOT
- Two surcharge mechanisms will be added to the customer's bill
 - The Triennial Plan, filed on June 17, 2014, will establish a surcharge to cover Pepco's investment in the initiative
 - The Financing Plan, to be filed on August 1, 2014 will authorize the issuance of \$375 million in bonds by the District and establish a surcharge to cover the payments on the bonds.
- The estimated monthly bill impact on the average residential customer is:

	Triennial Plan	Financing Plan
Year 1	\$.18 per month	Pending
Year 2	\$.52 per month	Pending
Year 3	\$.91 per month	Pending

- Residential Aid Discount (RAD) Customers will be exempt from both of the DC PLUG surcharges



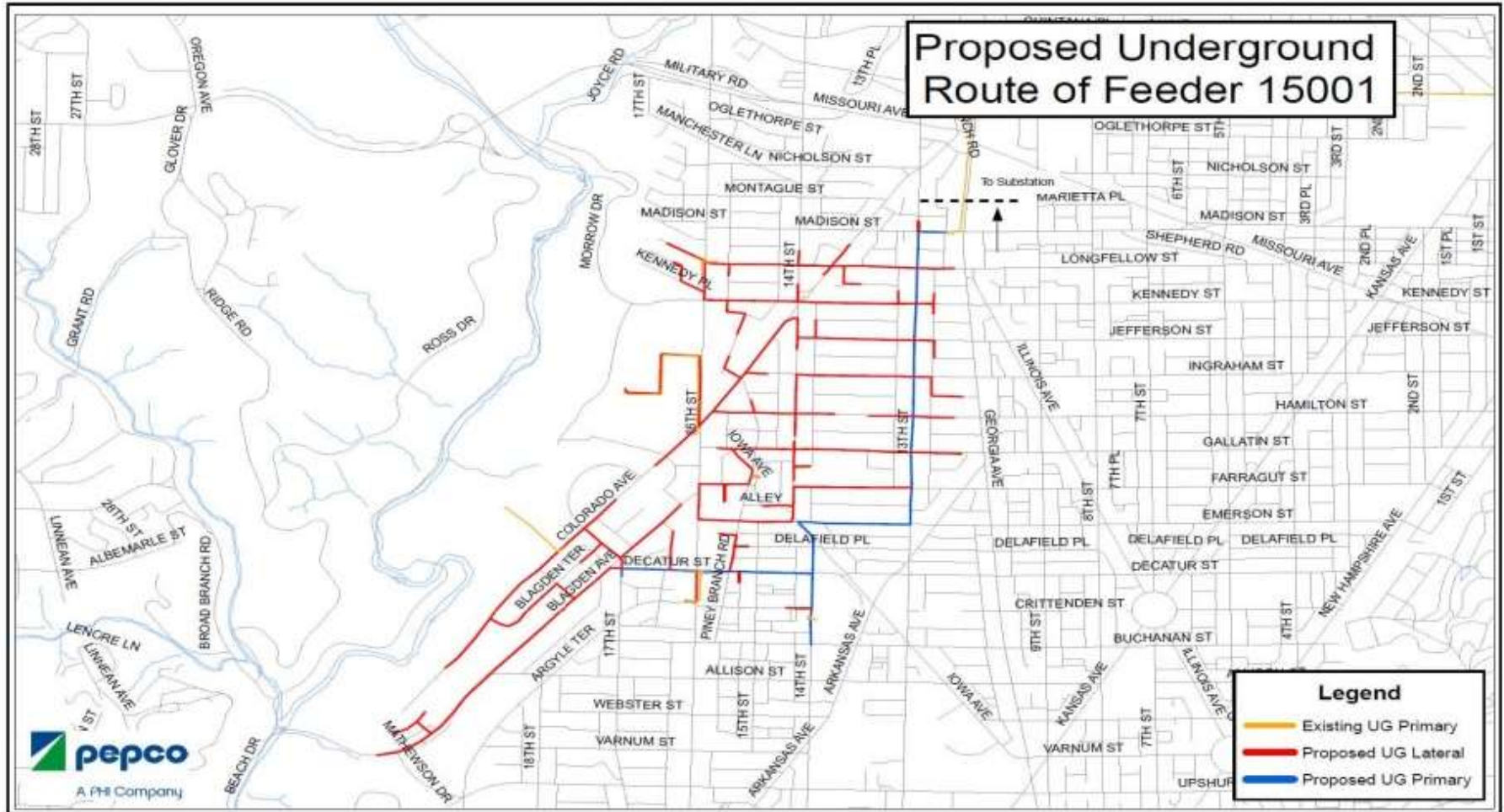
Community Facts

- Provided are handouts detailing the work to be performed in your ward, including:
 - Feeder and year of construction
 - Ward
 - Neighborhoods
 - Description (percent residential/commercial)
 - Length of feeder (percent overhead and percent underground)
 - Number of customers

Proposed Scope of Work- Example Feeder 15001:

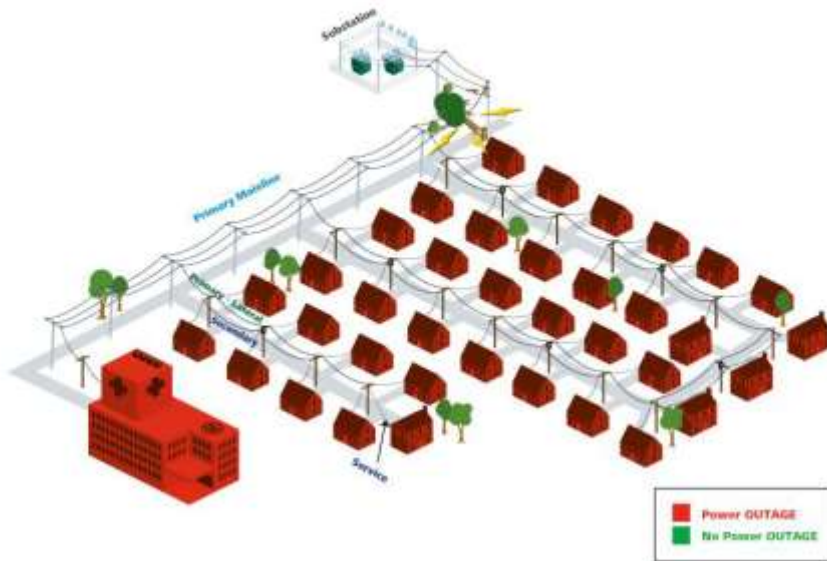
- Remove existing overhead primary wire and transformers
- Install approximately 155 manholes
- Install approximately 48 underground tap holes
- Install approximately 8.6 miles of duct bank in an underground trench
- Install ancillary civil equipment including associated paving milling
- Install approximately 191 transformers
- Install approximately 8 switches
- Install approximately 1.8 miles of mainline cable
- Install approximately 15.1 miles of lateral cable
- Install ancillary electrical equipment including cable supports, joints and insulators

One Line Diagrams- Example

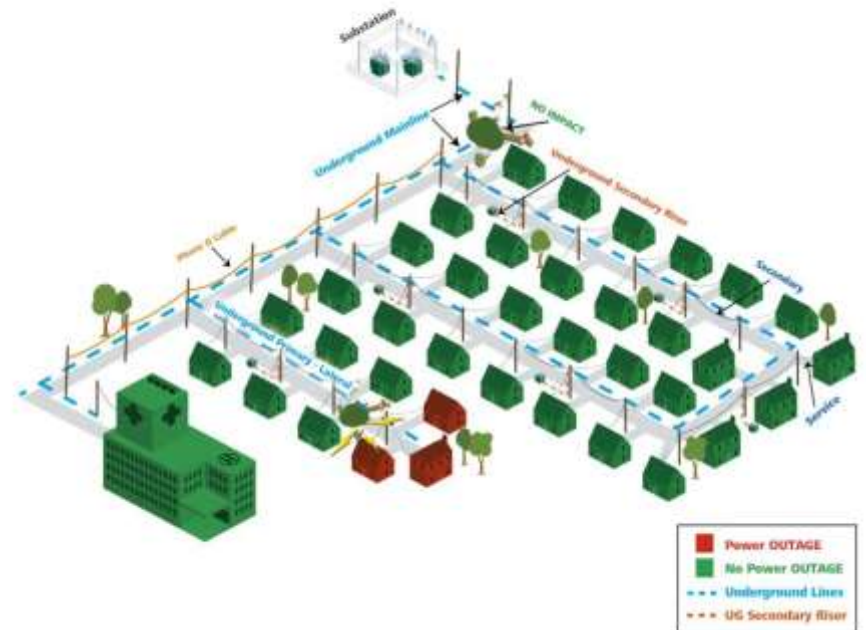


What You'll See

EXISTING OVERHEAD SYSTEM



PROPOSED UNDERGROUND PLAN



What You'll See

- Above Ground

Before



After



What You'll See

- Construction Phase
 - Coordination of capital improvement projects with other utility partners and within DDOT, as well as, with developers
 - Certified Arborist from DDOT's Urban Forestry Administration will review all DC PLUG plans
 - Any disturbed areas will be restored to original condition by contractor



What You'll See

- Construction Phase (cont'd.)
 - Work Time Restrictions: Louder construction activities prohibited from the earliest work hours and cease before evening hours. Normal allowable work hours are 7:00am to 7:00pm. Saturday hours, if applicable, are 9am to 5pm. No work on Sundays.
 - Traffic Impacts may include lane closures, parking restrictions and safe pedestrian detours.

