345 Park Avenue
New York, NY 10154

Direct 212.407.4288
Main 212.407.4000
Fax 646.417.6337

Via E-Filing and Hand Delivery

October 6, 2015

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission of the District of Columbia
1325 G Street, N.W.
Suite 800
Washington, D.C. 20005

Re: Formal Case No. 1119

Dear Ms. Westbrook:

The Joint Applicants hereby submit their "Motion of Joint Applicants to Reopen the Record in Formal Case No. 1119 to Allow for Consideration of Nonunanimous Full Settlement Agreement and Stipulation, or for Other Alternative Relief" in the above-captioned matter together with an attached Nonunanimous Full Settlement Agreement and Stipulation ("Settlement Agreement"). The Settlement Agreement is executed by the Joint Applicants, the Office of People's Counsel, the District of Columbia Government, the District of Columbia Water and Sewer Authority, the National Consumer Law Center, National Housing Trust, the National Housing Trust-Enterprise Preservation Corporation and the Apartment and Office Building Association of Metropolitan Washington. An original and fifteen copies of the Motion will be hand-delivered to the Public Service Commission, care of Ms. Brinda Westbrook-Sedgwick, Commission Secretary.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

Richard M. Lorenzo
Loeb & Loeb LLP

John Ray
Manatt, Phelps & Phelps, LLP
1050 Connecticut Avenue, NW
Suite 600
Washington, DC 20036
(202) 585-6565

Enclosures

cc: Office of the People's Counsel; all intervening parties

BEFORE THE
PUBLIC SERVICE COMMISSION
OF THE DISTRICT OF COLUMBIA

IN THE MATTER OF THE MERGER OF EXELON CORPORATION, PEPCO HOLDINGS, INC., POTOMAC ELECTRIC POWER COMPANY, EXELON ENERGY DELIVERY COMPANY, LLC AND NEW SPECIAL PURPOSE ENTITY, LLC	**:**	**Formal Case No. 1119**

MOTION OF JOINT APPLICANTS TO REOPEN THE RECORD IN FORMAL CASE NO. 1119 TO ALLOW FOR CONSIDERATION OF NONUNANIMOUS FULL SETTLEMENT AGREEMENT AND STIPULATION, OR FOR OTHER ALTERNATIVE RELIEF

I. INTRODUCTION AND OVERVIEW

This motion springs from an important turn of events in this proceeding, which, as the Commission rightly said, involves "one of the most significant decisions that the Commission will ever make."[1] In August, the Commission rejected the proposed Merger as filed and noted that "there was no settlement brought to the Commission that would have evidenced general agreement" satisfying concerns raised by the parties in this proceeding.[2] That decision spurred renewed negotiations with stakeholders in an effort to reach consensus on a strong package of commitments that represents agreement that the proposed Merger satisfies the Commission's public interest standard. The Joint Applicants are pleased to report that extraordinary efforts have now yielded a Nonunanimous Full Settlement Agreement and Stipulation ("Settlement Agreement") joined by a broad cross-section of the parties to this case – specifically, the Joint Applicants, Office of People's Counsel ("OPC"), the District of Columbia Government ("DCG"), the District of Columbia Water and Sewer Authority ("DC Water"); the National

[1] Order No. 17947 at P.5, Formal Case No. 1119 (D.C. P.S.C. August 27, 2015) ("Order No. 17947"). Capitalized terms not specifically defined herein have the meaning ascribed to them in Order 17947.
[2] Order No. 17947 at PP. 2, 6.

Consumer Law Center ("NCLC"); National Housing Trust ("NHT"); the National Housing Trust-Enterprise Preservation Corporation ("NHT-E"); and the Apartment and Office Building Association of Metropolitan Washington ("AOBA") (collectively, the "Settling Parties").

Key Settlement Agreement Terms. The signed Settlement Agreement – which is attached to this motion as Exhibit A – offers benefits that are both large on their own terms and address the Commission's key objections to the Merger as filed. These benefits have persuaded the Settling Parties that Pepco, as a member of the Exelon family, will be the right utility partner for the District in securing a robust, sustainable energy future. In particular:

- **More Than Doubled Customer Investment Fund ("CIF") and Lower Rates for District Ratepayers.** The Commission was concerned that the CIF gave the District less than was justified; that the proposed Merger made no specific provision for low-income customer assistance; and that the companies might fail to pass along synergy savings to customers even while recovering "costs to achieve" in rates.[3] The settlement more than *doubles* the CIF, from $33.75 to $72.8 million, or the equivalent of $215.94 per distribution customer. The largest portion of the CIF will be used to provide a Residential Customer Base Rate Credit that insulates residential customers from any distribution base rate increases through March 2019. In addition, the CIF will provide an immediate residential customer bill credit. Low-income customers now receive an earmark of CIF funds, as well as arrearage forgiveness. Pepco has expressly committed to flow all synergy savings through to customers in the normal ratemaking process and to *not* seek to recover costs to achieve Merger savings ("CTA") in an amount greater than the synergy savings.

- **Exelon's Expanded Corporate Presence in the District.** The Commission appreciated the commitment to retain PHI's District headquarters, but it observed that there was no set term for this commitment and worried about the loss of access to key decision-makers.[4] The settlement goes above and beyond merely satisfying these concerns. Pursuant to the terms of the Settlement Agreement, Exelon will move the headquarters of Exelon Corporate Strategy and Exelon Utilities (which will oversee the largest family of utilities in the country after the Merger) to the District of Columbia and will move the primary offices of Exelon Utilities' Chief Executive Officer, Exelon's Chief Financial Officer, and Exelon's Chief Strategy Officer to the District. The CEO of Exelon also will have an office in the District. These commitments will be for at least ten years. Consequently, the District's position will grow more prominent, not decline, as a result of the settlement commitments.

- **Strong Voices for an Independent PHI and Pepco.** The settlement likewise addresses the Commission's concern that the independence of Pepco and PHI might diminish. Pepco's

[3] Order No. 17947 at PP. 96, 98, 101.
[4] Order No. 17947 at PP. 167, 185.

CEO will be a member of Exelon's Executive Committee. Pepco's CEO will also have full authority to make rate case decisions, taking into account the views of the Regional President of Pepco, who will have the same capacities and similar responsibilities as today. The PHI Board of Directors will have a majority of independent members, and the CEO of Pepco will also be a PHI director. The District and Pepco will be anything but "second tier"[5] in the new organization, and the settlement-guaranteed independence of PHI and Pepco will assure that any perceived conflicts of interest will not materialize.

- **Promoting Long-Term Employment for the District.** The settlement will alleviate any concern that the Merger's employment effects in the District could "trend negative."[6] In order to promote local employment and the local economy in the District, Exelon will contribute $5.2 million to District workforce development programs including those administered by the Department of Employment Services ("DOES"), the University of the District of Columbia system, DC Water for green infrastructure training programs, and programs targeted to underserved communities, as directed by the District Government. Moreover, the Merger will now result in at least 100 new jobs for the District, and Pepco has committed to use its best efforts to hire 102 union employees within two years (and whose costs Exelon has committed not to recover until after January 1, 2017). Exelon has also expanded the commitment of no net reduction in the number of Pepco utility employees in the District to at least five years. Building on these commitments, Exelon, PHI and Pepco also commit that the Merger's impact will be net jobs-positive for the District through at least January 1, 2018.

- **More Reliable Service on an Annual Basis.** The Commission stated that the Proposed Merger's reliability commitments did not improve on what the Commission's Electric Quality of Service Standards ("EQSS") require, and it viewed unfavorably the use of three-year averaging.[7] The settlement now commits Exelon to perform better than the EQSS standards for 2016-2020 on an *annual* basis, and to do so without exceeding specified annual capital and operations and maintenance ("O&M") spending. If Exelon falls short of these reliability or budget targets, the settlement imposes stiff and self-executing financial penalties and requires other measures, including a corrective-action plan.

- **Renewable Generation, Grid Innovations, and Support for Energy Efficiency.** The settlement manifests Exelon's commitment to be the "enthusiastic partner" that the Commission is seeking for the promotion of renewable and distributed generation in the District.[8] The settlement commits Exelon to coordinate with the District to develop and file with the Commission plans to interconnect at least four microgrids and to implement detailed measures that will enhance, expedite, and streamline the process for interconnecting customer-owned, behind-the-meter distributed generation. Exelon will develop, or assist in the development, of up to ten megawatts ("MW") of solar generation in the District and will coordinate with DCG to facilitate planning for the interconnection of renewable generation at governmental buildings and public facilities. Exelon will also provide $5 million of capital

[5] Order No. 17947 at P. 185.
[6] Order No. 17947 at P. 165.
[7] Order No. 17947 at PP. 220, 227.
[8] Order No. 17947 at P. 348.

to creditworthy governmental entities at market rates for the development of renewable energy projects in the District. In addition, the CIF allocates $3.5 million for expansion of renewable generation in the District, $3.5 million to support the District's energy efficiency efforts, and $10.05 million to support the District's Green Building Fund. The settlement further provides that, within five years of closing the Merger, Exelon or its non-utility subsidiaries will conduct one or more competitive procurements soliciting offers to purchase a total of 100 MW of wind-generated energy, capacity and ancillary services and all associated environmental attributes.

- **Enhanced Oversight.** To address the Commission's concerns about the proposed Merger's effect on its oversight, the settlement contains various commitments that promote effective post-Merger regulation. The Commission, Staff, and OPC will have access to Pepco's original books and records on demand and reasonable access upon demand to the accounting records of Exelon affiliates that are the basis of any charges to Pepco. Exelon will also file reports comparing the performance and status of the utilities within the Exelon family in various areas as directed by the Commission. Further, to avoid any difficulties in regulating multiple service companies, Exelon will submit a plan to integrate the PHI Service Company ("PHISCo") with the Exelon Business Service Company ("ESBC") – with protections for District-based jobs. The settlement also assures that the service company costs allocated to Pepco will be equal to or lower than under its PHI's current General Service Agreement with PHISCo.[9]

- **A Decade of Guaranteed Charitable Commitments that Exceeds 2014 Levels.** Under the settlement, Exelon will provide at least an annual level of charitable contributions and traditional local community support in the District of Columbia that exceed the Pepco 2014 level of $1.9 million (calculated using a three-year rolling average to ensure sustained contributions).

Summary of Requested Action. The purpose of this motion is to obtain the Commission's guidance on the proper procedures for allowing the Commission to rule on this remarkable Settlement Agreement. The Joint Applicants believe that the Commission can and should consider the Settlement Agreement as part of Formal Case No. 1119. For the reasons set forth below, the Joint Applicants believe that during the pendency of the reconsideration motion filed on September 28, 2015, the Commission has the authority to modify its prior decision in this matter to approve the proposed Merger as revised in the settlement. The Joint Applicants also believe that is the better and more efficient manner in which to proceed, given the voluminous record that has already been developed, which will necessarily also inform the

[9] Settlement Agreement ¶ 31.

Commission's consideration of the Settlement Agreement. The below sections propose specific procedures that will fully protect the participatory rights of all concerned parties, and that will allow the Commission to consider the Settlement Agreement fairly and efficiently as part of the current proceeding.

In the alternative, the Joint Applicants would ask the Commission to confirm that the Joint Applicants may submit the Settlement Agreement for approval in a new application and that, within 45 days after filing of this Motion, the Commission will set a schedule for that new application that, consistent with the terms of the Settlement Agreement, would allow a final determination within 150 days after filing of this Motion. The Joint Applicants submit this alternative request despite their firm belief that considering the Settlement Agreement in this proceeding is the best course. Given the enormous benefits promised by the Settlement Agreement, even if the Commission disagrees about the proper procedure, it should do everything in its power to expedite consideration of a new application in order to allow those benefits to come to fruition.[10]

II. THE COMMISSION HAS JURISDICTION TO CONSIDER THE SETTLEMENT AGREEMENT DURING THE RECONSIDERATION STAGE OF THIS PROCEEDING.

For three reasons, the Commission has authority to consider the Settlement Agreement during the reconsideration stage of this proceeding, without requiring an entirely new and duplicative application.

First, considering the Settlement Agreement now comports with the Commission Rules of Practice and Procedure, which contemplate that "settlements" may be submitted "at any time prior to the issuance of a final decision." Order No. 17947 is not a "final decision" for purposes

[10] The Joint Applicants have contacted the District Government, OPC and AOBA regarding their position on this Motion. All have stated that they defer to the Commission on the proper procedural vehicle to hear the Settlement Agreement.

of this rule because the Joint Applicants have filed an Application for Reconsideration that automatically stays that order "until the final action of the Commission upon the application [for reconsideration]."[11] The D.C. Code and general principles of finality dictate the same conclusion. Under Section 34-605(a), the finality necessary for appellate review is not achieved until the Commission has taken "final action . . . upon [a] petition for reconsideration."[12] And as the Court of Appeals has explained, "an agency decision is not final . . . until all motions for reconsideration have been acted upon by the agency."[13] That is because, prior to that point, no "legal consequences will flow from the agency action" and "the legal process" has not reached its "consummation."[14] Rather, if the Commission grants reconsideration, it may "rescind, modify, or affirm its order or decision."[15] Moreover, the Commission's regulations concerning *ex parte* communications confirm that the Rules of Practice and Procedure adopt and incorporate the foregoing definition of finality: "[a] proceeding ends when the Commission's decision becomes final for purposes of judicial review."[16] Because this Commission has not issued a "final decision" on the application for reconsideration, it may consider this Settlement Agreement.[17]

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[11] 34 D.C. Code § 34-604(b). Section 34-604(b) also provides that "upon written consent of the utility such order or decision shall not be stayed." That provision has no effect in this case because the Joint Applicants have filed an Application for Reconsideration, which automatically stays Order No. 17947, and Pepco, as one of the Joint Applicants, intends for the Application for Reconsideration to act as an immediate and on-going stay of Order No. 17947.

[12] D.C. Code § 34-605(a).

[13] *Natural Motion by Sandra, Inc. v. D.C. Comm'n on Human Rights*, 726 A.2d 194, 197 (D.C. 1999). *Accord D.C. Dep't of Employment Servs. v. Vilche*, 934 A.2d 356, 359 (D.C. 2007).

[14] *Potomac Elec. Power Co. v. Pub. Serv. Comm'n of D.C.*, 455 A.2d 374, 377 (D.C. 1982).

[15] D.C. Code § 34-604(b).

[16] 15 D.C.M.R. § 108.5.

[17] This conclusion is unchanged by the fact that Section 34-604(b) provides that parties affected by a "final . . . decision . . . of the Commission" may apply for reconsideration. What this section means – all it means – is that if reconsideration had never been sought, Order No. 17947 would stand as the Commission's "final . . . decision." But here, the Joint Applicants duly filed for reconsideration. And that means, as just explained, that Order No. 17947 was stayed, and it is no longer final in accordance with the principles outlined above.

Second, in accord with Commission regulations, Commission precedent supports parties submitting, and the Commission considering, settlements after full litigation of a merger proceeding. In Formal Case No. 1002 (the Pepco/Conectiv merger), the parties filed a Joint Motion for Approval of Unanimous Agreement of Stipulation and Full Settlement after evidentiary hearings had concluded, post-hearing briefs had been filed, and the record had been closed.[18] The Commission accepted, considered, and ruled upon the settlement; granted the Joint Motion; and approved the proposed merger on the terms set forth in the Unanimous Agreement of Stipulation and Full Settlement.[19] It should do the same in this case.

Third, even if the Commission's rules and precedent did not authorize the consideration of the Settlement Agreement, the Commission can and should waive any rule that stands as an obstacle. Under Section 146.1, the Commission may "waive any of the provisions of Chapters 1 and 2 of this title in any proceeding after duly advising the parties of its intention to do so."[20] Consequently, any provision of Section 130.10 that might be considered an obstacle to granting the relief requested here may be waived by the Commission. Moreover, there could be no argument that the Commission lacks *statutory* authority to consider the Settlement Agreement now: Under D.C. Code § 34-608, the Commission has plenary authority to "at any time, rescind, alter, modify, or amend its order"—regardless of whether there has been a final order.

The exercise of the Commission's waiver authority, if deemed necessary, would be fully warranted here. Substantive consideration of the Settlement Agreement by the Commission is the prudent, reasonable, and best course for reaching a final decision in this case. The Settlement Agreement brings substantial public benefits to the District, and as explained further below, the

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[18] *Formal Case No. 1002, In the Matter of the Joint Application of Pepco and the New RC, Inc. for Authorization and Approval of Merger Transaction*, Order No. 12395 at P. 4, rel. May 1, 2002.
[19] *Id*.
[20] Section 130.10 is part of Chapter 1 of the Rules of Practice and Procedure.

most efficient way to assess that Agreement is based on the extensive record that has already been developed. On the other side, the nonsettling parties will not be prejudiced at all from considering the Settlement Agreement as part of this proceeding. Indeed, the Public Utility Code *confirms* that such parties cannot claim any vested right in the finality of Order No. 17947 that would be violated by the Commission's consideration of the Settlement Agreement – because the interval following the filing of an Application for Reconsideration exists for the express purpose of allowing the Commission to "rescind, modify, or affirm its order or decision."[21] The appropriate course is to consider the Settlement Agreement on its merits as part of this proceeding.

III. THE COMMISSION SHOULD REOPEN THE RECORD IN FORMAL CASE NO. 1119 TO ALLOW FOR CONSIDERATION OF THIS SETTLEMENT AGREEMENT.

Accordingly, the Joint Applicants request that the Commission reopen the record in this proceeding to allow for consideration of the Settlement Agreement, supporting testimony and exhibits, and other evidence developed at the evidentiary hearing on the Settlement Agreement. Commission precedent permits the reopening of the record based on "good cause" shown.[22] The Commission has stated that "good cause" is a case-by-case determination based on the particular facts of a proceeding.[23] In particular, the Commission considers whether re-opening the record would prejudice other parties, and where the interests of justice lie.[24]

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[21] D.C. Code § 34-604(b).

[22] *In the Matter of the Investigation into the Continued Use of Verizon Washington, DC, Inc.'s Copper Infrastructure to Provide Telecommunications Services*, Formal Case No. 1102, Order No. 17879 at P. 15 (2015) (In deciding to reopen the record, the Commission may consider a variety of factors, including whether re-opening the record would prejudice other parties; and where the interests of justice lie), *citing In the Matter of the Investigation into the Reliability of Verizon Washington, DC's Telecommunications Infrastructure*, Formal Case No. 1090, Order No. 17143 at P. 29 (2013).

[23] *Id*.

[24] Formal Case No. 1102, Order No. 17879 at P. 15, in which the Commission cited the FCC standard discussed in *John v. Sotheby's, Inc*, 858 F. Supp. 1283, 1288 (S.D.N.Y. 1994) (In evaluating a party's motion to reopen the record the court must consider, *inter alia*, "the extent to which reopening the record might prejudice the nonmovant").

Here, good cause exists to reopen the record, and the interest of justice strongly supports doing so. The Settlement Agreement is the culmination of a long road that the Commission and the Settling Parties have walked together. The Commission has repeatedly emphasized its support for settlements and, in the Order No. 17947, clearly signaled its disappointment that a settlement had not been presented.[25] In the Order No. 17947, the Commission also discussed how it perceived its role in determining whether the proposed Merger is in the public interest and stated that it does not believe it has an "obligation" to "craft conditions" that might be necessary for a proposed merger to meet the statutory standard for approval.[26]

The Settling Parties have worked toward the Settlement Agreement in accordance with the Commission's directives. That work began before the closing of the record, when the Joint Applicants and the other parties engaged in active settlement discussions. While those discussions did not yield a settlement, the Order No. 17947 spurred new discussions. After careful consideration of that Order and the direction it provided, the Settling Parties came together to try to develop a path forward that preserves the benefits of the Merger; addresses the deficiencies the Commission identified; and obeys the Commission's directions to achieve a settlement representing a "general agreement" on "mitigating factors" that addresses all of the public interest factors and permits the Commission to cast a straight up or down vote without having to consider additional commitments or conditions. The Settling Parties believe that the Settlement Agreement achieves all of those goals. And given the great effort expended to produce that agreement, the Settling Parties believe that the public interest strongly supports reopening the record to allow the Commission to admit into evidence the Settlement Agreement;

[25] *See* Order No. 17947 at P. 6 ("The Joint Applicants were free to meet together with the parties to see if their objections could be resolved and a settlement could be reached. . . . Nevertheless, there was no settlement brought to the Commission . . .")
[26] Order No. 17947 at P. 350.

written testimony that the Settling Parties will submit in support of the Settlement Agreement; and testimony and other admissible evidence that may be presented at any hearings held hereafter in this matter.

Moreover, the evidence concerning the Settlement Agreement is best considered as part of the current proceeding. The Settlement Agreement builds upon, and enhances, the commitments previously offered by the Joint Applicants and, as such, is properly considered in conjunction with the voluminous record developed thus far, as augmented by the supporting testimony and other evidence that may be presented in accordance with the Commission's settlement procedures. Following that course is administratively efficient, and it avoids requiring all the parties to expend needless, duplicative effort to recreate the existing record, in whole or in part, at a different docket number. Moreover, Commission review of the Settlement Agreement in this proceeding would eliminate the need for the Commission to consider the Joint Applicants' Application for Reconsideration of Order No. 17947 and the potential appeal of that Order.

By contrast, a refusal to consider the settlement would leave the Joint Applicants no option but to exercise their appellate rights or submit the Settlement Agreement as an entirely new request for Merger approval[27] – or do both simultaneously. Indeed, depending on the length of delay, it could even compromise the viability of the transaction. None of these options would advance the interests of Pepco's customers or the public interest, and would needlessly defer the realization of the substantial benefits the Merger will create if consummated on the terms set forth in the Settlement Agreement. In fact, any process short of expeditious consideration pursuant to the Commission's procedural rules governing settlements would significantly erode the reliability benefits the Merger can deliver and force major delays in implementation dates for

[27] Paragraph 129 of the Settlement Agreement binds the Settling Parties to support approval of the Merger on the terms set forth in the Settlement Agreement even if the Settlement Agreement were presented as a new application.

a host of other commitments. Given the hard work done by the Settling Parties and the compromises made on all sides to achieve the Settlement Agreement, they have earned the right to have the Commission consider and rule upon the Settlement Agreement in the context of the already voluminous record established in this proceeding.

On the other side, consideration of the Settlement Agreement as part of this proceeding will not prejudice the non-settling parties at all. They will have a full and fair opportunity under the Commission's settlement rules to examine the merits of the terms of the Settlement Agreement. As discussed more fully below, that process, in its totality, affords all non-settling parties the right to take discovery; to confront witnesses offering evidence in support of the Settlement Agreement; and to make their views on the Settlement Agreement known to the Commission. Indeed, the absence of prejudice from reopening the record is especially clear because the non-settling parties are simply in the same position they would have been in if the settlement were presented to the Commission on May 26, 2015, the day before the Commission closed the record in this proceeding. There is simply no dilution of non-settling party due process rights under the Commission's settlement procedures. The Settling Parties and the public are also entitled to due process and fair treatment – which, in this instance, includes obtaining a timely decision on the Settlement Agreement.

IV. THE DISTRICT OF COLUMBIA PUBLIC SERVICE COMMISSION HAS THE AUTHORITY TO TOLL CONSIDERATION OF THE APPLICATION FOR RECONSIDERATION.

Joint Applicants also request that the Commission toll consideration of the Application for Reconsideration filed by Joint Applicants on September 28, 2015 for such period of time as the Commission requires to fully consider the merits of the Settlement Agreement. The District of Columbia Court of Appeals has held that the Commission holds the authority to toll

consideration of an Application for Reconsideration,[28] despite the District of Columbia Code's provision that the Commission "shall either grant or deny" an Application for Reconsideration within 30 days after its filing.[29] As the District of Columbia Court of Appeals determined, the Commission has the same power granted to the Federal Power Commission[30] to "act on the merits of applications for rehearing beyond the 30 day period after the filing of the application so long as the Commission notified the applicant of its intent to delay consideration."[31] This ability to toll consideration allows the Commission to give "careful and mature consideration" to "complex cases,"[32] and to allow "time for reasoned and deliberate consideration of applications for reconsideration."[33]

This case fully warrants the exercise of the Commission's tolling authority. As the Commission recognized in its Order No. 17947, a decision in this proceeding "is one of the most significant decisions that the Commission will ever make."[34] The Joint Applicants request that the Commission not issue a decision based on procedural deadlines that the Commission can and in the past has tolled in order to allow for careful consideration of all issues.[35] As discussed above, the Settling Parties have reached a Settlement that offers significant benefits to Pepco's customers and to the District of Columbia above and beyond those that have been considered thus far. Tolling the time for consideration of the Application for Reconsideration will allow the parties and the Commission to focus their resources on the Settlement, without investing time and resources on a parallel matter that may be rendered moot by a decision on the Settlement.

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[28] *United States v. Public Service Commission of the District of Columbia*, 465 A.2d 829, 834 (Aug. 18, 1983) *citing California Co. v. Federal Power Commission*, 134 U.S. App. D.C. 5, 411 F.2d 720 (D.C. Cir. 1969).
[29] D.C. Code § 34-604(b).
[30] Later the Federal Energy Regulatory Commission (FERC).
[31] 465 A.2d 829, 834.
[32] *Id*.
[33] *Id*.
[34] Order No. 17947 at P. 5.
[35] *See, e.g., In the Matter of the Application of Washington Gas Light Company, District of Columbia, for Authority to Increase Existing Rates and Charges for Gas Service*, Formal Case No. 1016, Order No. 13033 (Jan 7, 2004).

In addition to tolling the Commission's time to decide the Application for Reconsideration, the Joint Applicants request that the Commission also toll the time for responses to the Application for Reconsideration. The Commission has the power to toll the five business-day period pursuant to Section 146.1 of the District of Columbia Municipal Regulations, which grants the Commission the discretion to waive any rule after duly advising the parties of its intention to do so.[36] Granting such relief will not prejudice any party. In fact, tolling the time by which the parties must respond to the Application for Reconsideration will only result in positive benefits as all those opposed to the Application for Reconsideration will be granted more time to prepare their papers. The Joint Applicants note that this request supersedes the Joint Motion of DCG and Joint Applicants to stay the time for responses to the Application for Reconsideration that the Commission has scheduled for decision on October 7, 2015. The Joint Applicants request that the Commission continue to hold in abeyance time to respond to the Application for Reconsideration until such time as the Commission decides this Motion.

V. THE COMMISSION SHOULD PROMPTLY SET A DATE FOR EVIDENTIARY HEARINGS ON THE MERITS OF THE SETTLEMENT AGREEMENT.

Section 130 of the District of Columbia Municipal Regulations ("D.C.M.R") sets out the procedure for consideration of settlements. That procedure requires (1) that the Settling Parties submit testimony and exhibits in support of the settlement;[37] (2) that "[a] full settlement presented in a . . . contested case, which would have an impact on a utility's customers, competitors or the public, shall only be accepted after a hearing on whether the settlement is in

[36] 15 D.C.M.R. § 146.1.
[37] 15 D.C.M.R. § 130.10(g).

the public interest"[38] and (3) that the non-settling parties be afforded the right to challenge the Settlement Agreement through an "opportunity to cross-examine the witness(es) tendered by the signatory parties on whether the settlement agreement is in the public interest."[39] In addition to the already voluminous record that has been developed in this proceeding, the Joint Applicants further stipulate the admission of the Settling Parties' supporting testimony and exhibits that will be filed in this proceeding in support of the Settlement Agreement.[40] All evidence previously presented in the course of the prior evidentiary hearings in this case has already been admitted into the record.

The Settlement Agreement also provides that either Exelon or PHI, in its sole discretion, may terminate the Settlement Agreement upon the occurrence of certain specified events. The triggering events of particular relevance to this proceeding[41] provide that such rights to terminate will arise:

> (a) if the Commission does not, within forty-five (45) days after the date of the initial filing of the Settlement Agreement with the Commission as an attachment to the Motion of the Joint Applicants to Reopen (the "Settlement Filing Date"), set a schedule for action for consideration of this Settlement Agreement which allows for a Final Order for approval of the Merger within 150 days after the Settlement Filing Date;
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> (b) if the Commission sets a schedule for action on the Motion of the Joint Applicants to Reopen or the New Application (if the Joint Applicants file the New Application), or establishes a revised schedule, which does not allow for a Final Order for approval of the Merger within 150 days after the Settlement Filing Date;
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> (c) if the Commission fails to adopt a Final Order approving the Merger and this Settlement Agreement as filed with the

[38] 15 D.C.M.R. § 130.11.
[39] 15 D.C.M.R. § 130.12.
[40] 15 D.C.M.R. § 130.10(g).
[41] Settlement Agreement ¶ 136(a)-(c).

Commission without condition or modification within 150 days after the Settlement Filing Date.

Consistent with the Commission settlement procedures and recognizing the extensive evidentiary record already developed in this proceeding, the Joint Applicants request that consistent with the terms of the Settlement Agreement agreed to among the Settling Parties, the Commission set a schedule within 45 days after today that allows for a Final Order to be issued within 150 days after today.[42] The Joint Applicants propose the following schedule for prompt Commission consideration of the Settlement Agreement, which includes provisions for post-hearing initial and reply briefs, providing opportunities in addition to those contained in the Commission's settlement procedure for non-settling parties to make their position on the Settlement known to the Commission.

- Motion to Approve the Settlement Agreement and testimony in support of the Settlement Agreement to be filed on or before October 19, 2015;[43]
- Discovery to commence immediately; all data requests to be submitted no later than November 3, 2015; and all responses to be provided within 5 business days;
- Evidentiary hearings on the merits of the Settlement Agreement on November 13, 2015;
- Initial Briefs to be filed on November 24, 2015; and
- Reply Briefs to be filed on December 8, 2015.

VI. CONCLUSION

Completing the proposed Merger on the Settlement Terms will create real value and generate significant benefits to Pepco's customers and to the District of Columbia and in the larger Mid-Atlantic region – an opportunity that should not be lost or delayed. The Joint

[42] Settlement Agreement ¶ 136(a).
[43] 15 D.C.M.R. § 130.10(g).

Applicants believe that after the Commission has had the chance to consider the Settlement Agreement on the merits, it will conclude that the public interest in the District supports modifying its prior decision in this matter to approve the proposed Merger as revised in the settlement.

In order to permit the Commission to consider the Settlement Agreement as part of the current proceeding, the Joint Applicants respectfully request an order providing the following relief:

- Determining that the Commission will consider the Settlement Agreement in this proceeding;
- Reopening the record in Formal Case No. 1119 to admit into evidence the Settlement Agreement, written testimony and exhibits that the Settling Parties will submit in support of the Settlement Agreement, and testimony and other admissible evidence that may be presented at any hearings held hereafter in this matter and to allow the Commission and all parties the ability to rely on the substantial record developed over the past many months related to the proposed Merger of Exelon and PHI as part of the examination of whether the Settlement Agreement is in the public interest;
- Adopting the procedural schedule set forth in Section V above or, in the alternative, adopting an alternative procedural schedule within 45 days, which allows for a Final Order for approval of the Merger within 150 days after the filing of the Settlement Agreement;
- Tolling the period for the Commission's consideration of the Joint Applicants' Application for Reconsideration of Order No. 17947 filed on September 28, 2015 pending the Commission's review and consideration of the Settlement Agreement, as well as tolling the time for responses to the Application for Reconsideration;
- Waiving the requirements of the Commission's Rules pursuant to Rule 146.1 of the D.C.M.R. to the extent that the Commission determines that this Motion has failed to conform in any respect to the requirement of its Rules;
- Granting such other relief as is necessary to allow for consideration of the Settlement Agreement in this proceeding; and
- Ruling promptly on this Motion to Reopen.

In the alternative, the Joint Applicants ask the Commission to confirm that the Joint Applicants may submit the Settlement Agreement for approval in a new application and that, within 45 days after this Motion, the Commission will set a schedule for that new application that, consistent with the terms of the Settlement Agreement, would allow a final determination within 150 days. Pursuant to Rule 146.1 of the D.C.M.R., the Joint Applicants also request that the Commission waive any of its Rules necessary to effectuate this alternative relief.

Respectfully submitted,

Richard M. Lorenzo
DC Bar No. 1024095
Theodore F. Duver
DC Bar No. 1024600
Loeb & Loeb LLP
345 Park Avenue
New York, NY 10154
(212) 407-4288
rlorenzo@loeb.com
tduver@loeb.com

Nicole A. Travers
Loeb & Loeb LLP
901 New York Avenue NW
Ste. 300E
Washington, DC 20001
ntravers@loeb.com

John Ray
Manatt, Phelps & Phelps, LLP
1050 Connecticut Ave NW, Suite 600
Washington, DC 20036
(202) 585-6565
jray@manatt.com

Thomas P. Gadsden
Pro hac vice
Kenneth M. Kulak

Pro hac vice
Anthony C. DeCusatis
Pro hac vice
Morgan Lewis & Bockius LLP
1701 Market Street
Philadelphia, PA 19103
(215) 963-5234
tgadsden@morganlewis.com
kkulak@morganlewis.com
adecusatis@morganlewis.com

Counsel for Joint Applicants

Dated: October 6, 2015

EXHIBIT A

NONUNANIMOUS FULL SETTLEMENT AGREEMENT AND STIPULATION

WHEREAS, on April 29, 2014, Exelon Corporation ("Exelon") and Pepco Holdings, Inc. ("PHI") executed an Agreement and Plan of Merger, and on July 18, 2014 executed an Amended and Restated Agreement and Plan of Merger (the "Merger");

WHEREAS, on June 18, 2014, Exelon, PHI, Potomac Electric Power Company ("Pepco"), Exelon Energy Delivery Company, LLC ("EEDC") and New Special Purpose Entity, LLC ("SPE") (collectively, the "Joint Applicants") filed an application with the Public Service Commission of the District of Columbia (the "Commission") seeking approval of the proposed merger of Exelon and PHI and the resulting change in control of Pepco pursuant to Sections 34-504 and 34-1001 of the District of Columbia Official Code (the "Application");

WHEREAS, on June 27, 2014, by Order No. 17530, the Commission commenced a proceeding to examine and investigate the Application under Formal Case No. 1119;

WHEREAS, the Office of People's Counsel ("OPC") is a statutory party of right in all utility-related proceedings before the Commission, and by Order No. 17597 the Commission also granted the petitions to intervene in Formal Case No. 1119 of: the Apartment and Office Building Association of Metropolitan Washington ("AOBA"); DC Solar United Neighborhoods ("DC SUN"); the District of Columbia Government ("District Government"); the District of Columbia Water and Sewer Authority ("DC Water"); the United States General Services Administration ("General Services Administration"); GRID 2.0 Working Group ("GRID 2.0"); the Maryland DC Virginia Solar Energy Industries Association ("MDV-SEIA"); the Mid-Atlantic Renewable Energy Coalition ("MAREC"); Monitoring Analytics, Inc., acting as the Independent Market Monitor for PJM ("IMM"); the National Consumer Law Center ("NCLC"); National Housing Trust ("NHT"); the National Housing Trust-Enterprise Preservation Corporation ("NHT-E"); and NRG Energy, Inc. ("NRG") (collectively, the "Parties");

WHEREAS, in assessing the Application, the Commission established a seven factor public interest test in Order No. 17597 for consideration of the effects of the transaction on:

> (1) ratepayers, shareholders, the financial health of the utilities standing alone and as merged, and the economy of the District; (2) utility management and administrative operations; (3) public safety and the safety and reliability of services; (4) risks associated with all of the Joint Applicants' affiliated non-jurisdictional business operations, including nuclear operations; (5) the Commission's ability to regulate the new utility effectively; (6) competition in the local retail, and wholesale markets that impacts the District and District ratepayers; and (7) conservation of natural resources and preservation of environmental quality;[1]

[1] *Formal Case No. 1119*, Order No. 17597 (Aug. 22, 2014), ¶ 55.

WHEREAS, the Parties took substantial discovery in Formal Case No. 1119 from the Joint Applicants, including hundreds of written discovery requests;

WHEREAS, the Joint Applicants and the Parties submitted pre-filed witness testimony, and the live testimony of witnesses before the Commission over the course of eleven days of evidentiary hearings held on March 30 through April 8, 2015 and April 20 through April 22, 2015;

WHEREAS, witnesses presented by the District Government, OPC, and other Parties presented testimony that the as-filed Merger would:

- Lead to higher rates for customers immediately after the Merger;
- Provide no net economic benefit to the District and inadequate benefits to Pepco customers, particularly low-income customers;
- Result in no improved reliability for District customers;
- Guarantee job loss in the District due to the absence of adequate employment protections;
- Eliminate the benefits of a locally-controlled distribution utility; and
- Fail to advance the District's leadership and progress in renewable energy and distributed generation, conservation of natural resources, and preservation of environmental quality;

WHEREAS, in an Opinion and Order dated August 27, 2015 (the "Opinion and Order"), the Commission, based on its review of the Application and the evidence, agreed with many of the arguments presented by the District Government, OPC, DC Water, NCLC, NHT, NHT-E, and AOBA, and concluded that the Merger as filed was not in the public interest "because it does not benefit District ratepayers and the District rather than merely leave them unharmed";[2]

WHEREAS, the Joint Applicants disputed the testimony presented by many of the Parties and have filed an Application for Reconsideration of the Opinion and Order with the Commission;

WHEREAS, the Joint Applicants, the District Government, OPC, DC Water, NCLC, NHT, NHT-E, and AOBA (the "Settling Parties") wish to resolve their disputes and avoid additional lengthy litigation, including a possible appeal of the Opinion and Order by the Joint Applicants;

WHEREAS, the Settling Parties have now agreed to settlement terms and commitments above and beyond those contained in the Application and the commitments previously filed by the Joint Applicants, and believe these terms and commitments establish that the Merger, taken

[2] *Formal Case No. 1119*, Order No. 17947 (Aug. 27, 2015), ¶ 348.

as a whole, is in the public interest as required by D.C. Code § 34-504 and 34-1001, benefits the public, fully satisfies the seven factor test established in Order No. 17597, and addresses in all material respects the deficiencies in the Application identified by the Commission in the Opinion and Order;

WHEREAS, the Commission, pursuant to the District of Columbia Code, Title 34, has plenary authority to review and determine whether the proposed Merger is in the public interest and pursuant to Title 34, § 608 of the District of Columbia Code has the authority any time to "rescind, alter, modify or amend" its orders;

WHEREAS, under 15 D.C.M.R. § 146.1, the Commission may, to the extent required, exercise its discretion to waive any of the provisions of Chapters 1 and 2 of Title 15 of the District of Columbia Municipal Regulations after duly advising the parties of its intention to do so;

NOW, THEREFORE, as of this 6th day of October, 2015, the following terms and conditions are agreed to by the Settling Parties in this Nonunanimous Full Settlement Agreement and Stipulation (the "Settlement Agreement"):

Recommendation of Approval of the Merger

1. Subject to the provisions set forth in this Settlement Agreement, the Settling Parties agree that the statutory criteria for approval of a merger application under D.C. Code Sections 34-504 and 34-1001 have been satisfied. More specifically, the Settling Parties agree that the record in Formal Case No. 1119, coupled with the conditions set forth in this Settlement Agreement, support findings and conclusions by the Commission that the Merger, taken as a whole, is in the public interest and fully satisfies the Commission's seven factor test.[3]

2. Subject to the provisions set forth in this Settlement Agreement, the Settling Parties agree that the Joint Applicants should be authorized to take those actions that are necessary in order for the Merger to be lawfully consummated.

Settlement Terms Addressing Commission Factor No. 1

Customer Investment Fund

3. Exelon will provide a Customer Investment Fund ("CIF") to the District of Columbia with a value totaling $72.8 million. This represents a benefit of $215.94 per distribution customer (based on a customer count of 337,117 as of December 31, 2013). Pepco will not seek recovery of the CIF in utility rates. The Settling Parties agree that the CIF shall be allocated as set forth in Paragraphs 4 through 9 below:

[3] The commitments set forth herein constitute the entirety of the Joint Applicants' commitments. While the commitments are organized in this Settlement Agreement by the seven factors established by the Commission in Order No. 17597, many of the commitments and the associated benefits are applicable to multiple factors.

Residential Customer Base Rate Credit

4. Exelon will provide a Residential Customer Base Rate Credit in the amount of $25.6 million, which will be a credit used to offset residential rate increases approved by the Commission in any Pepco base rate case filed after close of the Merger until the Residential Customer Base Rate Credit is fully utilized. Residential customers shall include customers who participate in Pepco's Residential Aid Discount ("RAD") Program. For purposes of this paragraph, residential customers shall include all Master Metered Apartment units, and $4.3 million of the $25.6 million shall be allocated for application as a credit for the Master Metered Apartments. Pepco will defer recovery of any residential rate increase before March 31, 2019 not offset by the Residential Customer Base Rate Credit through the creation of a regulatory asset equaling the incremental amount of the deferred residential rate increase until March 31, 2019 (the "Incremental Offset"). Pepco will recover the balance of the Incremental Offset regulatory asset, along with a 5% return, automatically in residential rates, without the need for any further Commission approval, over a two-year period commencing April 1, 2019; provided, however, that the recovery period will be extended beyond the two-year period if and as necessary to ensure that the recovery of the balance does not exceed $1 million per year. Only the Incremental Offset amount, and return thereon, if any, will be recovered in rates, and no portion of the Residential Customer Base Rate Credit shall be recovered in utility rates.

Residential Customer Bill Credit

5. Exelon will fund a one-time direct bill credit of $14 million to be distributed among Pepco residential customers (including RAD Program customers). The credit shall be provided within sixty (60) days after the Merger closing based on active accounts as of the billing cycle commencing thirty (30) days after the Merger closing.

Renewable Generation Development

6. Within sixty (60) days after direction by the District Government after Merger close, Exelon will provide funding in the amount of $3.5 million to the Renewable Energy Development Fund established by D.C. Code § 34-1436, or to one or more Community Development Financial Institutions ("CDFIs"), for the expansion of renewable generation in the District.

Support for Energy Efficiency Initiatives

7. Within sixty (60) days after Merger close, Exelon will provide funding in the amount of $3.5 million to the Sustainable Energy Trust Fund established under D.C. Code § 8-1774.10, to further the District's energy efficiency efforts.

Support for Sustainability in the District

8. Within sixty (60) days after Merger close, Exelon will provide funding in the amount of $10.05 million to the District of Columbia Consumer and Regulatory Affairs Green Building Fund established by D.C. Code § 6-1451.07, to promote sustainability in the District.

Assistance for Low- and Limited-Income Customers

9. Funding of $16.15 million will be provided for assistance to low- and limited-income electric customers in the District of Columbia, in addition to maintaining Pepco's low-income customer assistance programs pursuant to current requirements and commitments, as follows:

(a) To help reduce the burden of long-standing energy debt for limited-income and other families, Pepco shall forgive all District of Columbia residential customer accounts receivable over two years old as of the date of the Merger close (which is expected to total approximately $400,000);

(b) Within sixty (60) days after receiving direction from the District Government after the Merger closes, Exelon will provide $9 million for supplemental funding for customers eligible for the Low-Income Home Energy Assistance Program ("LIHEAP").

(c) Within sixty (60) days after receiving direction from the District Government after the Merger closes, Exelon will provide $6.75 million for energy efficiency programs developed or designated by the District in consultation with the National Consumer Law Center and National Housing Trust, targeted toward both affordable multifamily units and master-metered multifamily buildings which include low- and limited-income residents. Such multifamily programs may include funding for CDFIs or other qualified non-profit entities that support and enable targeted energy-efficiency programs.

Corporate Presence in the District of Columbia

10. Within six (6) months after consummation of the Merger, Exelon will colocate Exelon corporate headquarters in the District of Columbia for Exelon Corporate Strategy and Exelon Utilities ("EU"), the organization that oversees the utility businesses of Exelon. Exelon shall do so by moving the headquarters of Exelon Utilities and Exelon Corporate Strategy to the District of Columbia; and by moving the primary offices of Exelon Utilities' Chief Executive Officer, Exelon's Chief Financial Officer and Exelon's Chief Strategy Officer to the District of Columbia. Exelon's Chief Executive Officer will also have an office in the District of Columbia. Exelon will maintain the above in the District for at least ten (10) years, and will also maintain the PHI and Pepco headquarters in the District for at least ten (10) years. "Primary offices" in this paragraph means the business location where these officers are expected to spend the majority of their office hours each year, recognizing that the duties of these senior officers often require extensive business travel, including to other Exelon business locations.

11. All of the members of Exelon's Executive Committee who are in Exelon's Business Service Company – including the chief officer for each of the Legal, Human Resources, Supply, Risk, Communications, Government Affairs, and Information Technology functions – will have offices within the District (as well as elsewhere in the Exelon system).

12. The Exelon Executive Committee will include the District among the locations of its meetings.

13. Exelon will include the District of Columbia among the locations of Exelon's Board of Directors meetings and Exelon's annual shareholder meetings.

Employment in the District of Columbia

14. Exelon will transfer Pepco Energy Services' ("PES") Arlington, Virginia operations and associated employees into the District within six (6) months after Merger close and will retain such operations in the District for at least ten (10) years from the date of the transfer.

15. As part of its commitment to establish the District of Columbia as Exelon's co-Corporate Headquarters and the Headquarters of EU, and including its transfer of PES, by January 1, 2018, Exelon and PHI will relocate 100 positions to the District of Columbia. By February 1, 2018, Exelon will file a report with the Commission confirming relocation of these positions.

16. In addition to honoring its existing collective bargaining agreements, Pepco will use best efforts to hire, within two (2) years after the Merger closing date, at least 102 union workers in the District of Columbia. The incremental cost of these hires (a) will be included in rates only to the extent that the workers have actually been hired, and (b) in any event will not be included in customer rates until after January 1, 2017.

17. For at least five (5) years after Merger close, Exelon shall not permit a net reduction, due to involuntary attrition as a result of the Merger integration process, in the employment levels at Pepco's utility operations in the District. For purposes of this paragraph, "involuntary attrition" includes transfer-or-quit offers where the employee decides to quit or retire rather than being transferred to a work location outside of the District.

18. Pepco shall, on an annual basis for the first five (5) years after Merger close, file a report with the Commission by April 1 regarding employment levels at Pepco. The reports shall detail all job losses – including whether the attrition was involuntary or voluntary – as well as any job gains, delineated using an industry-accepted categorization method such as by SAIC code.

19. Following the Merger closing date until January 1, 2018, Exelon and PHI shall not permit a net reduction greater than 100 positions, due to involuntary attrition as a result of the merger integration process, in the employment levels in the District for Exelon Business Services Company ("EBSC") and PHI Service Company ("PHISCo"). Eligible PHISCo employees involuntarily terminated as a result of the Merger integration process will receive severance benefits, including a cash payment, which can be used for outplacement services, at the discretion of the employee. The 100 positions moved to the District as part of the co-Headquarters/EU Headquarters relocations and the PES relocations will not be among the 100 EBSC and PHISCo positions that may be involuntarily reduced as a result of the Merger integration prior to January 1, 2018. For purposes of this paragraph, "involuntary attrition" includes transfer-or-quit offers where the employee decides to quit or retire rather than being transferred to a work location outside of the District.

20. As a result of the commitments in Paragraphs 14-19, Exelon, PHI and Pepco commit that the Merger's impact will be net jobs-positive for the District through at least January 1, 2018.

Exelon will file a report with the Commission by April 1, 2018, demonstrating satisfaction of this commitment. Exelon, PHI and Pepco also commit that the Merger will not become net job-negative through involuntary attrition as a result of the Merger integration process through December 31, 2019. Exelon shall file a report with the Commission by April 1, 2020, demonstrating satisfaction of this commitment.

21. For two (2) years after Merger close Exelon shall provide current and former Pepco and PHISCo employees compensation and benefits that are at least as favorable in the aggregate as the compensation and benefits provided to those employees immediately before execution of the Merger Agreement.

22. Exelon shall also assume PHI's obligations, or cause PHI to continue to meet its obligations, to Pepco employees and retirees with respect to pension and retiree health benefits.

23. Pepco shall also continue its commitments to supplier and workforce diversity. Pepco shall, on an annual basis for the first three (3) years following consummation of the Merger, file a report with the Commission by April 1 explaining its efforts to promote supplier and workforce diversity.

Workforce Development

24. In order to promote local employment and the local economy in the District, Exelon will contribute $5.2 million to District workforce development programs including those administered by the Department of Employment Services ("DOES"), the University of the District of Columbia system, DC Water for green infrastructure training programs, and programs targeted to underserved communities, as directed by the District Government. These contributions will be in addition to the CIF, will not count toward meeting the annual charitable contribution commitment described in Paragraph 27, and will not be recovered in utility rates.

Economic Benefits Reporting

25. For each of the first five (5) years after Merger approval, Pepco will submit an annual report, or include as part of its existing reporting requirements, data detailing the economic benefits of the Merger for the District. The report will detail the methodology used to calculate the benefits and the specific description of the benefits.

Development of an Arrearage Management Program

26. Pepco will work with the District Government and other interested stakeholders, including the National Consumer Law Center, to develop in good faith a mutually agreeable Arrearage Management Program ("AMP") for LIHEAP or RAD-qualifying customers in arrears, which would include the provision of credits or matching payments for customers who make timely payments on their current bills, with such discussions to be initiated no later than 60 days after the closing of the Merger, and with the understanding that the parties will seek to reach agreement within six (6) months after the closing of the Merger and that any agreement

regarding the adoption of an AMP would be submitted to the Commission for its review and approval.

Charitable Contributions and Community Support

27. Exelon and its subsidiaries shall, during the ten-year period following the Merger, provide at least an annual level of charitable contributions and traditional local community support in the District of Columbia that exceeds the 2014 level of $1.9 million (calculated using a three-year rolling average).

Cost Accounting and Synergy Savings

28. Pepco shall track and account for Merger-related savings, and the cost to achieve those savings, in each of its base rate cases filed within in a three-year period following Merger close. Pepco will flow all synergy savings allocable to the District to customers through the normal ratemaking process.

29. Pepco will amortize the costs to achieve synergy savings ("CTA") over a five-year period of time commencing with the effective date of the first Pepco base rate case filed after Merger close. To the extent CTA are incurred after the first rate case, such CTA will be amortized over a five-year period commencing with the effective date of the first rate case after such costs are incurred. Pepco shall not recover CTA in a Pepco rate case in an amount greater than the synergy savings that Pepco demonstrates for the applicable test year.

30. Exelon shall ensure that merger accounting is rate-neutral for Pepco customers. Exelon shall ensure that any accounting treatments associated with merger accounting do not affect rates charged to Pepco's customers. Pepco will not seek recovery in distribution rates of: (a) the acquisition premium or goodwill associated with the Merger; or (b) the Transaction Costs, as defined below, incurred in connection with the Merger by Exelon, PHI or their subsidiaries. Any acquisition premium or goodwill shall be excluded from the ratemaking capital structure and Exelon will not record any of the impacts of purchase accounting at the PHI utility companies, thereby maintaining historical cost accounting at each of the PHI utility companies. Transaction Costs are defined as: (a) consultant, investment banker, regulatory fees (including the $2 million in regulatory support costs noted in Paragraph 101 of the Opinion and Order) and legal fees associated with the Merger Agreement and regulatory approvals, (b) purchase price, change-in-control payments, retention payments, executive severance payments and the accelerated portion of supplemental executive retirement plan ("SERP") payments, (c) costs associated with the shareholder meetings and proxy statement related to Merger approval by the PHI shareholders, and (d) costs associated with the imposition of conditions or approval of settlement terms in other state jurisdictions.

31. Exelon also commits that the Staff of the Public Service Commission of the District of Columbia ("Commission Staff") and OPC shall have reasonable access upon demand to the accounting records of Exelon's affiliates that are the basis for charges to Pepco pursuant to the Exelon General Services Agreement ("GSA") to determine the reasonableness of allocation

factors used by Exelon to assign those costs and the amounts subject to allocation and direct charges.

32. The Joint Applicants agree that PHI and its subsidiaries, including Pepco, will execute the GSA filed as Exhibit No. 7 with the Application. The Joint Applicants agree to allocate costs to Pepco in a manner that either substantially complies with the current PHI GSA, or results in a lower allocation of costs in the aggregate. The Joint Applicants agree to demonstrate this in the first District of Columbia base rate case filing occurring after the closing of the Merger as compared to Pepco's allocated costs pre-Merger.

33. In each of Pepco's base rate cases filed within five (5) years after closing of the Merger, Pepco shall provide in addition to the information otherwise required to be provided with Pepco's 21-day compliance filing, the following information with respect to charges to Pepco from Exelon, EBSC or any other affiliate that supplies service to Pepco after the Merger:

(a) The Cost Allocation Manual(s) in effect and used to allocate costs to Pepco and Pepco's District of Columbia operations:

(b) The service agreement(s) in effect between Pepco and Exelon, EBSC, and any other affiliate that charges costs to Pepco;

(c) An exhibit separately stating the costs that are directly assigned or allocated to Pepco and Pepco's District of Columbia operations for the test year and for each year post-Merger, by entity charging the costs, including:

(i) Total amount of direct charged costs and total amount of allocated costs to Pepco and to Pepco's District of Columbia operation;

(ii) Total amount of direct charged costs and total amount of allocated costs included in Pepco's rate base and in Pepco's rate base for the District of Columbia; and

(iii) Total amount of direct charged costs and total amount of allocated costs included in Pepco's operating and maintenance expenses and in Pepco's operating and maintenance expenses for the District of Columbia.

34. The Joint Applicants agree they will work together with the Commission Staff and OPC to determine the format of an annual filing of EBSC costs charged to Pepco that will be substantially in the same format as Pepco's current, annual filing. The filing will be made by June 30th of each subsequent year and will include a copy of EBSC's FERC Form 60 as well as detail on the actual EBSC allocations and costs charged to Pepco during the prior year. Pepco shall also make an ongoing commitment to explain any change to allocation factors to Pepco that are more than five percentage points versus the previous year. Pepco shall also make available on request any prior months' variance reports regarding EBSC's billings to Pepco. The Joint Applicants shall provide a side-by-side comparison by function of pre- and post-merger shared-services cost allocations to Pepco for five pre- and post-merger years. The comparisons shall be filed on an annual basis as a separate letter, and the first letter shall be filed no later than the end

of the second quarter in 2017. This filing will include additional analysis detailing the reasons for any changes, if any, in allocated costs for Pepco on a year over year basis. In the event that Pepco files a post-merger base rate case prior to receipt of the first side-by-side comparison in 2017, then Pepco shall include as part of its rate increase application a side-by-side comparison, by function, of pre- and post-merger shared-services cost allocations available through the test year, to the extent applicable. To the extent any other Exelon subsidiary charges costs to Pepco, the same information identified above will be provided with respect to such subsidiary.

35. Controls and procedures will be designed to provide reasonable assurance that PHI's subsidiaries will not bear costs associated with the business activities of any other Exelon affiliate (other than PHI or a PHI subsidiary) other than the reasonable costs of providing materials and services to PHI (or a PHI subsidiary). PHI and its subsidiaries will maintain reasonable pricing protocols for determining transfer prices for transactions involving non-power goods and services between PHI and its subsidiaries and Exelon and any Exelon affiliate consistent with the requirements of the Commission and FERC.

36. EBSC costs shall be directly charged whenever practicable and possible. In its next District of Columbia base rate proceeding, Pepco shall file testimony addressing EBSC charges and the bases for such charges. Pepco's testimony shall also explain any changes in allocation procedures that have been adopted since its last base rate proceeding.

37. Pepco shall also provide copies to Commission Staff and OPC of the portions of any external audit reports performed for EBSC pertaining directly or indirectly to Exelon's determinations of direct billings and cost allocations to Pepco. Such material shall be provided no later than 30 days after the final report is completed.

38. Pepco shall promptly notify the Commission, Commission Staff and OPC when it has received notice that the SEC, the FERC, or the state regulatory commission in any state in which an affiliate utility company operates has initiated an audit of EBSC or PHISCo. Pepco shall provide copies of the portions of all audit reports highlighting the findings and recommendations and ordered changes to the GSA pertaining directly or indirectly to EBSC or PHISCo's determinations of direct billings and cost allocations to its affiliate utility companies, as well as any sections addressing Pepco. If after review of such material, Commission Staff or OPC reasonably determines that review of the remainder of such audit report is warranted, Pepco shall make the complete report available for review in Pepco's District of Columbia office or at the Commission, subject to appropriate conditions to protect confidential or proprietary information.

39. Pepco shall promptly notify the Commission, Commission Staff and OPC when it has received notice that the SEC, the FERC, or any state regulatory commission in which an affiliate utility company operates has issued a specific decision affecting EBSC or PHISCo, including a rulemaking, pertaining directly or indirectly to EBSC or PHISCO's determinations of direct billings and cost allocations to its affiliate utility companies.

40. For assets that EBSC acquires for use by Pepco, the same capitalization/expense policies shall apply to those assets that are applicable under the Commission's standards for assets acquired directly by Pepco.

41. For depreciable assets that EBSC acquires for use by Pepco, the depreciation expense charged to Pepco by EBSC shall reflect the same depreciable lives and methods required by the Commission for similar assets acquired directly by Pepco. In no event shall depreciable lives on plant acquired for Pepco by EBSC be shorter than those approved by the Commission for similar property acquired directly by Pepco.

42. For assets that EBSC acquires for use by Pepco, the rate of return shall be based on Pepco's authorized rate of return, unless EBSC is able to finance the asset at a lower cost than Pepco. In such cases, the lower cost financing will be reflected in EBSC's billings to Pepco, and the resulting benefit will be passed on to ratepayers.

43. The Commission and OPC will be sent copies of any and all "60-day" letters, and supporting documentation, sent by EBSC to the FERC concerning a proposed change in the GSA.

44. Pepco shall file petitions for approval of any modifications to the GSA, including changes in methods or formulae used to allocate costs, with the Commission at the same time it makes a filing with the FERC. Commission Staff and OPC shall have the right to review the GSA and related cost allocations in Pepco's future base rate cases in the District of Columbia, in conjunction with future competitive service audits, in response to any changes in the Commission's affiliate relations standards, and for other good cause shown.

45. With the exception of Corporate Governance Services, Pepco shall have the right to opt out of any EBSC service that it determines can be procured elsewhere in a more economical manner, is not of a desired quality level, or for any other valid reason, including Commission Orders, after having failed to first resolve the issue with EBSC.

46. Pepco agrees that the Commission, under its authority pursuant to 15 D.C.M.R. §§ 3900-3999, may review the allocation of costs in sufficient detail to analyze their reasonableness, the type and scope of services that EBSC provides to Pepco and the basis for inclusion of new participants in EBSC's allocation formula. Pepco and EBSC shall record costs and cost allocation procedures in sufficient detail to allow the Commission to analyze, evaluate, and render a determination as to their reasonableness for ratemaking purposes.

47. The new "SolutionOne" SAP billing system platform will be in use for its expected useful life. If, for any reason, the use of the "SolutionOne" SAP billing system platform is terminated before the end of this expected useful life, ratepayers shall not be responsible for any un-depreciated costs or lease payment obligations remaining after the date upon which use is terminated.

Future Rate Design in Pepco-DC Base Rate Cases

48. Nothing in the Settlement Agreement shall be construed as a change to the Commission's stated goal to move "in a deliberate and reasonable fashion over a series of Pepco rate cases to put an end to negative class RORs" as set forth in Formal Case 1087, Order No. 16930, ¶ 329 and affirmed in Formal Case 1103, Order No. 17424, ¶¶ 437 and 438.

Tax Indemnity and Other Tax Commitments

49. Exelon shall indemnify Pepco for any liability for federal or local income taxes (including interest and penalties related thereto, if any) in excess of Pepco's standalone liability for federal or local income taxes (including interest and penalties related thereto, if any) for any period during which Pepco is included in a consolidated group with Exelon. Under applicable law, following the Merger, Pepco will have no liability for federal or local income taxes (including interest and penalties related thereto, if any) of Exelon or any other subsidiary of Exelon for any period during which Pepco was not included in a consolidated group with Exelon (i.e. any period before the Merger). Exelon will take no action to cause Pepco to have any liability for federal or local income taxes (including interest and penalties related thereto, if any) of Exelon or any other subsidiary of Exelon for any period during which Pepco was not included in a consolidated group with Exelon for purposes of filing federal or local income tax returns. If Pepco is included in a consolidated group with Exelon for purposes of filing federal or local income tax returns and the rating for Exelon's senior unsecured long term public debt securities, without third-party credit enhancement, is downgraded to a rating that indicates "substantial risks" (below B3 by Moody's or B- by S&P or Fitch) by at least two of the three major credit rating agencies, the Commission may, after investigation and hearing, require Exelon to deliver to Pepco collateral of the type and amount determined by the Commission pursuant to the hearing to secure Exelon's tax indemnity to Pepco if the Commission finds that such collateral is necessary for the protection of Pepco's interests under Exelon's tax indemnity. Pepco shall be required to surrender or release such collateral security to Exelon (1) promptly after the rating of Exelon's senior unsecured long term public debt, without third-party credit enhancement, is restored to a rating above "substantial risks" (at or above B3 by Moody's or B- by S&P or Fitch) by at least two of the three major credit rating agencies, or (2) if and when Pepco is determined by a body of competent jurisdiction no longer to be liable for federal or local income taxes as a member of a consolidated group with Exelon, other than Pepco's standalone liability for federal or local income taxes (including interest and penalties related thereto, if any), or (3) upon a finding by the Commission, after investigation and hearing upon application of Exelon, that the conditions under which such collateral security was originally required no longer exist.

50. Exelon and Pepco shall ensure that the Merger will not affect the accounting and ratemaking treatments of accumulated deferred income taxes ("ADIT"), and accumulated deferred investment tax credits ("ADITC"), such that ADIT and ADITC will continue to be used as rate base deductions and amortization credits in future Pepco rate cases.

Settlement Terms Addressing Commission Factor No. 2

Pepco's Management Structure

51. To address concerns about whether the needs of the District of Columbia will be properly raised and addressed within Exelon, Exelon commits that, following the Merger closing date: (a) Pepco will have a CEO, who may also be the CEO of PHI; (b) the Pepco CEO (David Velazquez) will be a member of the Exelon Executive Committee, will meet with Exelon's CEO at least monthly, and will have direct and frequent access to the Exelon CEO and other members of Exelon's senior management team; (c) the Pepco CEO will attend meetings of Exelon's Board

of Directors, (d) Mr. Velazquez will be extended an employment contract for no less than two (2) years; (e) the Pepco CEO will reside in the District; and (f) any officer succeeding Mr. Velazquez as Pepco CEO will be knowledgeable about Pepco's District of Columbia operations. In addition, PHI will continue to have a Chief Financial Officer, Treasurer and a number of other officers, and Pepco will maintain appropriate levels of senior management at its District of Columbia headquarters.

52. The Regional President of Pepco will have the same capacities and similar responsibilities as she has today. Consistent with those capacities and responsibilities, the Regional President of Pepco will have input into decisions related to rate case filings and positions on regulatory and legislative issues that affect Pepco. The Pepco CEO will have the authority to make rate case decisions, including the revenue requirement that will be requested in Pepco's rate cases in the District of Columbia, taking into consideration the input of the Regional President of Pepco.

53. EU's CEO, the PHI CEO, the Pepco CEO, and the Pepco Regional President will annually offer to appear publicly before the Commission to review and provide documentation concerning Pepco's reliability, safety, and customer service performance and to answer questions about Pepco's performance in the District of Columbia. This review shall not be construed as approval of any particular Pepco program or expenditure by the Commission.

54. The Commission and stakeholders in the District of Columbia will enjoy the same access to Pepco and PHI personnel after the Merger. In addition, the Commission's Chair or designee shall have the opportunity annually to present and provide a report to the full PHI board as to the performance of Pepco in the District and other issues of importance to the Commission.

Board Structure

55. PHI will have a board of directors consisting of 7 or more people. A majority of the PHI board (4 directors on a board of 7) will be "independent" (as defined by New York Stock Exchange rules). At least one director shall be selected from each of the service territories of PHI's utility subsidiaries, and at least one of the independent directors will be a resident of the District. The CEO of Pepco will be one of the PHI directors.

Settlement Terms Addressing Commission Factor No. 3

Service Reliability and Quality

56. Pepco commits to improve system reliability in its District of Columbia service territory and specifically shall remain: (a) obligated to achieve the currently effective annual Electric Quality of Service Standards ("EQSS") performance levels from 2016 to 2020 pursuant to 15 D.C.M.R. §§ 3600 *et seq.*, and (b) subject to forfeiture pursuant to 15 D.C.M.R. § 3603.13 in the event that it fails to do so. In addition, Pepco is committed to improving system reliability beyond the current DC statutory requirements, and therefore Pepco also commits to achieve the annual reliability performance levels for the District of Columbia set forth in Table 1 as measured using the Commission's current methodology for calculating SAIFI and SAIDI, with exclusion of major service outages:

Table 1

Annual Commitment		2016	2017	2018	2019	2020
EQSS	SAIFI	1.02	0.98	0.95	0.92	0.89
	SAIDI	120	109	99	89	81
Merger Commitment	SAIFI	0.91	0.82	0.74	0.66	0.58
	SAIDI	118	107	97	87	79

Failure to meet these reliability performance levels will result in the compliance measures described herein. If Pepco fails to meet the reliability-performance levels set out above as a Merger Commitment in any of the years 2016-2020, Pepco will file a corrective action plan by April 1 of the following year including an explanation as to why the target was missed, and the Commission can subject the utility to forfeitures as provided under the current EQSS regulations. In addition, if either of the SAIFI or SAIDI reliability-performance levels set out above as Merger Commitments are not met in any of the years 2018, 2019 or 2020, then Pepco will automatically make a non-compliance payment by April 1 of the following year to the DC Sustainable Energy Trust Fund established under D.C. Code § 8-1774.10, as set forth in Table 2 below, which payment will not be recoverable in Pepco customer rates:

Table 2

	2018	2019	2020
Non-Compliance Payment	$2.0M	$3.0M	$6.0M

Pepco shall achieve the reliability standards set out as Merger Commitments in Table 1 above without exceeding certain annual reliability-related capital and O&M spending levels. Specifically, Table 3 sets forth Pepco's 2016 – 2019 Capital Budget and Forecast for the District of Columbia as contained in the Annual Consolidated Report filed with the Commission in 2015 for the identified categories of capital spending. Pepco commits to meeting the reliability standards set forth in Table 1 without exceeding the budget for the category of "Budget Commitment – Total Reliability net of DCPLUG and Emergency Restoration", absent changes in law or regulations requiring increases in reliability-related spending. Table 4 sets forth Pepco's projected reliability-related operations and maintenance ("O&M") budget as contained in the Annual Consolidated Report filed with the Commission in 2015, and Pepco commits to not exceed those amounts.

57. Pepco acknowledges that the reliability-related capital costs and O&M expenses set forth below must go through the regular ratemaking processes of the Commission before they can be recovered in customers' rates, and Pepco's commitments here do not imply an endorsement by the Settling Parties or any party or the Commission that such costs or expenses are just and reasonable.

Table 3

Reliability Driven Capital Expenditure 2016-2020					
					*Projected
	2016	2017	2018	2019	2020
Total Distribution Reliability Expenditures	$200,979,715	$173,369,005	$219,211,894	$227,914,850	$234,752,296
DCPLUG Expenditures	$ 92,746,708	$ 62,509,008	$ 75,000,000	$ 55,000,000	$ 56,650,000
Distribution Reliability net of DCPLUG Expenditures	$108,233,007	$110,859,997	$144,211,894	$172,914,850	$178,102,296
Distribution Emergency Restoration Expenditures	$ 14,589,928	$ 14,498,357	$ 14,383,143	$ 14,383,143	$ 14,814,637
Budget Commitment -Total reliability net of DCPLUG and Emergency Restoration	$ 93,643,079	$ 96,361,640	$129,828,751	$158,531,707	$163,287,658

* 2020 budget equal to 2019 budget escalated by three percent to reflect inflation.

Table 4

	Pepco O&M Reliability Budget 2016-2020					
		2016	2017	2018	2019	2020
S21200	Distribution System Planned Scheduled Maint DC and MD	$20,271,059	$20,879,190	$21,505,566	$22,150,733	$22,815,255
S21260	Distribution Forestry (Tree Trimming) District of Columbia	$2,394,309	$2,466,138	$2,540,123	$2,616,326	$2,694,816
	2016 - 2020 budget forecast based on 2015 budget increased by 3% per year					
	Planned scheduled maint actual costs are allocated to DC and MD					

58. The consequences for failure to meet the reliability-related budget targets for the "Budget Commitment – Total Reliability net of DCPLUG and Emergency Restoration" and for reliability-related O&M set forth above are:

(a) If Pepco exceeds the reliability-related capital budgets set out above in any of the years, then Pepco shall automatically place into escrow a non-compliance payment in the amount of $63,000 for every $1 million spent in excess of the reliability-related capital budget target for the year.

(b) All non-compliance payments shall be placed in escrow no later than April 1 of the subsequent calendar year during which the capital budget level was exceeded.

(c) By June 30, 2021, Pepco shall file with the Commission a comprehensive report on the reliability performance and prudence of actual spending levels for 2016-2020 to allow the Commission to determine whether the escrowed funds should be directed to the DC Sustainable Energy Trust Fund established under D.C. Code § 8-1774.10 or returned to the Company.

(d) No later than six (6) months after the close of the Merger, Pepco shall file with the Commission a report which includes a forecast of planned reliability-related work for that calendar year, including at a minimum the general project descriptions, locations, and associated reliability-related capital and O&M spending. The project description should denote the intended improvements to outage duration, frequency, or some other reliability metric. The filed forecast shall serve as a baseline comparison for the June 30, 2021 Company report on actual reliability-related expenditures, but shall not prompt Commission approval, denial, or other action in advance of the report. By April 1 of each subsequent calendar year through 2019, Pepco shall file the same information as part of its Annual Consolidated Report. Receipt of the forecast shall not constitute an endorsement by the Commission of the prudence of the expenditures.

(e) If Pepco asserts that "unplanned" reliability-related work contributed to excess capital spending, then the report should include a narrative as to the prudence of the capital expenditures. Specifically, the report should describe any incremental SAIDI or SAIFI improvement attributable to the "unplanned" work and an assessment of whether the completion of such work during the period resulted in any cost savings, compared to delay of such work to a later date.

(f) If Pepco fails to meet the reliability-related O&M budget levels set out above in any of the years, then Pepco shall automatically forgo seeking recovery in customer rates of any amounts spent in excess of the reliability-related O&M budget level for the year.

(g) Pepco's proposed reliability-related capital spending levels are set forth above, and actual costs shall be reviewed by the Commission in full base rate cases. Pepco shall not file for a tracker or surcharge mechanism to recover such reliability-related capital and O&M expenditures incurred for the period 2016-2020 (other than for the District of Columbia Power Line Undergrounding ("DC PLUG")).

59. Pepco will not seek reevaluation of the current EQSS reliability performance standards for the years 2016 through 2020 pursuant to 15 D.C.M.R. § 3603.

60. Pepco will continue to meet with Staff and OPC as part of the Productivity Improvement Working Group ("PIWG") to discuss reliability and system productivity measures and will continue to file information concerning its capital budget, including but not limited to its budget for reliability-related investments, as part of its Annual Consolidated Report. On an annual basis as part of a PIWG meeting, Pepco will specifically review the reliability performance, actual spend and projected budget for reliability-related capital as filed in the Annual Consolidated Report. Such review with Commission Staff and OPC shall not be construed as pre-approval of the particular capital expenditures and parties shall remain free to contest capital expenditures in future base rate cases.

Root Cause Analysis to Improve Customer Satisfaction

61. Pepco shall conduct a root-cause analysis of, and develop an action plan to improve, Pepco's customer-satisfaction scores in the District of Columbia. Pepco will file this analysis and action plan with the Commission no later than six (6) months after Merger closing and will also present this information to the PIWG.

Safety

62. Exelon is committed to having all of its utilities achieve and maintain first quartile performance in safety. Consistent therewith, Pepco will file annual reports on its safety performance and safety initiatives with the Commission as part of its Annual Consolidated Report, and will also present this information to the PIWG. Pepco's reporting will include a report by Exelon on its existing safety and cybersecurity policies.

Settlement Terms Addressing Commission Factor No. 4

Ring Fencing Protections

63. Pepco will maintain its separate existence as a separate corporate subsidiary and its separate franchises, obligations and privileges.

64. Pepco will not incur or assume any debt, including the provision of guarantees or collateral support, related to this Merger or any future Exelon acquisition.

65. Pepco shall maintain separate debt so that Pepco will not be responsible for the debts of affiliate companies and preferred stock, if any, and Pepco shall maintain its own corporate and debt credit rating, as well as ratings for long-term debt and preferred stock.

66. Exelon has established the SPE, a limited liability company, as a special purpose entity for the purpose of holding 100% of the equity interest in PHI.

67. The SPE will be a direct subsidiary of EEDC.

68. EEDC will transfer 100% of the equity interest in PHI to the SPE as an absolute conveyance with the intention of removing PHI and its utility subsidiaries from the bankruptcy estate of Exelon and EEDC.

69. The SPE will have no employees and no operational functions other than those related to holding the equity interests in PHI.

70. The SPE shall maintain adequate capital in light of its contemplated business purpose, transactions and liabilities; provided, however, the foregoing shall not require the owners to make any additional capital contributions.

71. The SPE will have four directors appointed by EEDC. One of the four SPE directors will be an independent director, who will be an employee of an administration company in the business of protecting SPEs, and must meet the other independence criteria set forth in the SPE governing documents. One other director will be appointed from among the officers or employees of PHI or a PHI subsidiary. The other two SPE directors may be officers or employees of Exelon or its affiliates, including PHI and its subsidiaries.

72. The SPE will issue a non-economic interest in the SPE (a "Golden Share") to an administration company in the business of protecting SPEs and separate from the administration company retained to provide the person to serve as the independent director for the SPE. The holder of the SPE's Golden Share will have a voting right on matters specified in the SPE governing documents, as described below.

73. A voluntary petition for bankruptcy by the SPE will require the affirmative consent of the holder of the Golden Share and the unanimous vote of the SPE board of directors (including the independent director). A voluntary petition for bankruptcy by PHI will require the affirmative consent of the holder of the Golden Share, the unanimous vote of the SPE board of directors (including the independent director), and the unanimous vote of the PHI board of directors. A voluntary petition for bankruptcy for any of PHI's subsidiaries will require the unanimous vote of the PHI board of directors (including its independent directors) and the unanimous vote of the board of directors of the relevant PHI subsidiary.

74. The SPE will maintain arms-length relationships with each of its affiliates and observe all necessary, appropriate and customary company formalities in its dealings with its affiliates. PHI and PHI's subsidiaries will maintain arms-length relationships with Exelon and its affiliates, including the SPE.

75. PHI's CEO and other senior officers who directly report to the CEO will hold no positions with Exelon or Exelon affiliates other than PHI and PHI's subsidiaries.

76. At all times, the SPE will hold itself out as an entity separate from its affiliates, will conduct business in its own name through its duly authorized directors and officers and comply with all organizational formalities to maintain its separate existence and shall use commercially reasonable efforts to correct any known misunderstanding regarding its separate identity. PHI and its subsidiaries will hold themselves out as separate entities from Exelon and the SPE,

conduct business in their own names (provided that PHI and each of PHI's utility subsidiaries may identify itself as an affiliate of Exelon on a basis consistent with other Exelon utility subsidiaries).

77. The SPE shall maintain its own separate books, records, bank accounts and financial statements reflecting its separate assets and liabilities. PHI and each of PHI's subsidiaries will maintain separate books, accounts and financial statements reflecting its separate assets and liabilities.

78. The SPE shall comply with Generally Accepted Accounting Principles in all material respects (subject, in the case of unaudited financial statements, to the absence of footnotes and to normal year-end audit adjustments) in all financial statements and reports required of it and issue such financial statements and reports separately from any financial statements or reports prepared for its affiliates; provided that such financial statements or reports may be consolidated with those of its affiliates if the separate existence of the SPE and its assets and liabilities are clearly noted therein.

79. The SPE shall account for and manage all of its liabilities separately from any other entity, and pay its own liabilities only out of its own funds.

80. The SPE shall neither guarantee nor become obligated for the debts of any other entity nor hold out its credit or assets as being available to satisfy the obligations of any other entity.

81. Each PHI utility will maintain separate debt and preferred stock, if any, so that none will be responsible for the debts or preferred stock of affiliated companies, and each will maintain its own corporate and debt credit rating as well as ratings for long-term debt and preferred stock, if any. PHI and its subsidiaries will use reasonable efforts to maintain separate credit ratings for their publicly traded securities. PHI will not issue additional long-term debt securities. In particular, PHI shall not rollover or otherwise refinance its currently outstanding long-term debt by issuing new long-term debt. PHI and its utility subsidiaries will use reasonable efforts and prudence to preserve investment grade credit ratings.

82. PHI will not assume liability for the debts of Exelon, the SPE, or any other affiliate of Exelon other than a PHI subsidiary. The PHI subsidiaries will not assume liability for the debts of Exelon, PHI, the SPE, the other PHI subsidiaries, or any other affiliate of Exelon. The SPE shall not acquire, assume or guarantee obligations of any affiliate. PHI will not guarantee the debt or credit instruments of Exelon, the SPE or any other Exelon affiliate other than a PHI subsidiary. The PHI utilities will not guarantee the debt or credit instruments of Exelon, PHI or any other Exelon affiliate including the SPE.

83. The SPE shall not pledge its assets for the benefit of any other entity or make loans to, or purchase or hold any indebtedness of, any other entity. The PHI utilities will not pledge or use as collateral, or grant a mortgage or other lien on any asset or cash flow, or otherwise pledge such assets or cash flow as security for repayment of the principal or interest of any loan or credit instrument of, or otherwise for the benefit of, Exelon, PHI or any other Exelon affiliate including the SPE.

84. Pepco will not include in any of its debt or credit agreements cross-default provisions between Pepco securities and the securities of Exelon or any other Exelon affiliate. Pepco will not include in its debt or credit agreements any financial covenants or rating- agency triggers related to Exelon or any other Exelon affiliate.

85. The SPE will not commingle its funds or other assets with the funds or other assets of any other entity and shall not maintain any funds or other assets in such a manner that it will be costly or difficult to segregate, ascertain or identify its individual funds or other assets from those of its owners or any other person.

86. PHI and its subsidiaries will maintain in its own name all assets and other interests in property used or useful in their respective business and will not transfer its ownership interest in any such property to Exelon or an Exelon affiliate (other than a PHI subsidiary) without requisite approval of the Commission and any approval required under the Federal Power Act; provided that the foregoing shall not limit the ability of PHI to transfer to Exelon or Exelon affiliates any business or operations of PHI or PHI subsidiaries that are not regulated by state or local utility regulatory authorities.

87. The SPE shall ensure that its funds will not be transferred to its owners or affiliates except with the consent and authority of the SPE board of directors.

88. The SPE shall ensure that title to all real and personal property acquired by it is acquired, held and conveyed in its name.

89. No entities other than PHI and its subsidiaries, including the PHI utilities and PHISCo, will participate in the PHI utilities' money pool. The PHI utilities will not participate in any money pool operated by Exelon, and there will be no commingling of the PHI money pool funds with Exelon. Any deposits into or loans through the PHI money pool by PHI utilities shall be on terms no less favorable than the depositor or lender could obtain through a short-term investment of similar funds with independent parties. Any borrowings from the PHI money pool by a PHI utility shall be on terms no less favorable and cost effective than the PHI utility could obtain through short-term borrowings from (including sales of commercial paper to) independent parties. Exelon will give notice to the Commission within seven (7) days in the event that any participant in the PHI money pool is rated below investment grade by any of the three major credit rating agencies. The documents and instruments creating the PHI money pool (and any modification thereof) will be subject to approval by the Commission.

90. Immediately following the Merger close, PHISCo will remain as a subsidiary of PHI and will continue to perform functions and to maintain related assets currently involved in providing services exclusively to the PHI utilities. Other functions that are currently provided by PHISCo, including those that are provided to PHI utilities and to other current PHI subsidiaries, will be transferred to EBSC or another Exelon affiliate in a phased transition over a period of time following the Merger closing. To address concerns that there would be two service companies under the proposed Merger, Exelon will file a plan within six (6) months after the Merger's close for Commission approval to integrate PHISCo within EBSC and other entities. The plan to integrate PHISCo with EBSC shall not include any net transfer of PHISCo employees located in

the District of Columbia pre-Merger to any location outside of the District, subject to the provisions of Paragraph 19.

91. PHI subsidiaries, other than PHISCo and the PHI utilities, that are currently engaged in operations that are not regulated by a state or local utility regulatory authority will be transferred to Exelon or an Exelon affiliate; provided that: (a) PHI may retain ownership of Conectiv LLC ("Conectiv") as a holding company for ACE and Delmarva Power; (b) Conectiv may transfer its 50% ownership interest in Millennium Account Services LLC to PHI; and (c) Conectiv or subsidiaries of Conectiv may retain ownership of real estate and other assets that are used in whole or in part in the business of the PHI utilities. PHI may elect to hold the stock of Delmarva and ACE directly, and cease the use of Conectiv as a holding company.

92. The SPE will maintain a separate name from and will not use the trademarks, service marks or other intellectual property of Exelon, PHI, or PHI's subsidiaries. PHI and its utility subsidiaries will each maintain a separate name from and will not use the trademarks, service marks or other similar intellectual property of Exelon or its other affiliates, except that PHI and each of PHI's utility subsidiaries may identify itself as an affiliate of Exelon on a basis consistent with other Exelon utility subsidiaries.

93. Any amendment to the organizational documents of the SPE that would remove or alter the voting or other ring-fencing requirements described above will require the unanimous vote of the board of directors of the SPE, including the independent director, and the affirmative consent of the holder of the Golden Share.

94. Within 180 days following completion of the Merger, Exelon will obtain a legal opinion in customary form and substance and reasonably satisfactory to the Commission, to the effect that, as a result of the ring-fencing measures it has implemented for PHI and its subsidiaries, a bankruptcy court would not consolidate the assets and liabilities of the SPE with those of Exelon or EEDC, in the event of an Exelon or EEDC bankruptcy, or the assets and liabilities of PHI or its subsidiaries with those of either the SPE, Exelon or EEDC, in the event of a bankruptcy of the SPE, Exelon or EEDC. In the event that such opinion cannot be obtained, Exelon will promptly implement such measures as are required to obtain such opinion.

95. Pepco shall maintain a rolling 12-month average annual equity ratio of at least 48%. Pepco will not pay dividends to its parent company if, immediately after the dividend payment, its common equity level would fall below 48%, as equity levels are calculated under the ratemaking precedents of the Commission.

96. Pepco shall not make any distribution to its parent if Pepco's corporate issuer or senior unsecured credit rating, or its equivalent, is rated by any of the three major credit rating agencies below investment grade.

97. Pepco shall file with the Commission, within five (5) business days after the payment of a dividend, the calculations that it used to determine the equity level at the time the board of directors considered payment of the dividend and the calculations to demonstrate that the

common equity ratio immediately after the dividend payment did not fall below 48%, as equity levels are calculated under the ratemaking precedents of the Commission.

98. Pepco will file with the Commission an annual compliance report with respect to the ring-fencing and other requirements.

99. At the time of Merger close and every year thereafter, Pepco shall provide the Commission with a certificate from an officer of Exelon certifying that: (a) Exelon shall maintain the requisite legal separateness in the corporate reorganization structure; (b) the organization structure serves important business purposes for Exelon; and (c) Exelon acknowledges that subsequent creditors of PHI and Pepco may rely upon the separateness of PHI and Pepco and would be significantly harmed in the event separateness is not maintained and a substantive consolidation of PHI or Pepco with Exelon were to occur.

100. Exelon shall not, without prior Commission approval, alter the corporate character of EEDC to become a functioning corporate entity providing common support services for PHI utilities.

101. Exelon shall not engage in an internal corporate reorganization relating to the SPE, PHI or Pepco, or EEDC for which Commission approval is not required without ninety (90) days prior written notification to the Commission. Such notification shall include: (a) an opinion of reputable bankruptcy counsel that the reorganization does not materially impact the effectiveness of PHI's existing ring-fencing; or (b) a letter from reputable bankruptcy counsel describing what changes to the ring-fencing would be required to ensure PHI is at least as effectively ring-fenced following the reorganization and a letter from Exelon committing to obtain a new non-consolidation option following the reorganization and to take any further steps necessary to obtain such an opinion. Exelon will not object if the Commission elects to open an investigation into the matter if the Commission deems it appropriate. Notwithstanding the above language in this paragraph, the Joint Applicants shall not materially alter the ring-fencing plan described in this Settlement Agreement without first obtaining approval in a written order from the Commission.

102. None of the cost of establishing, operating or modifying the SPE will be borne by Pepco or its distribution customers. The cost of obtaining the opinion of legal counsel referred to above (or any future opinion) will not be borne by Pepco or its distribution customers.

103. Upon the effective date of the proposed Merger, PHI and its utility subsidiaries will adopt delegations of authority setting forth the authorizations of officers of PHI and its utility subsidiaries to act on behalf of PHI and its utility subsidiaries without further authorization from Exelon. The proposed delegations of authority for PHI and its utility subsidiaries are set forth on Table 5. The delegations of authority for Pepco adopted by PHI will not be amended to reduce authorization levels of Pepco officers without prior notice to the Commission.

Table 5

Transaction Type (Note 1)	Approval Threshold							
	Exelon Board of Directors	Exelon Board Committees	Exelon President & CEO	Chief Executive Officer, Exelon Utilities	PHI or Utility Board of Directors	President & CEO, PHI or Utility	Sr. Vice Pres., CFO and Treas. , PHI or Utility	Sr. Vice Pres., PHI or Utility
Capital and Related O&M	> $200M	≤ $200M	≤ $100M	≤ $50M	> $50M	≤ $25M	≤ $15M	
Mergers, Acquisitions, New Business or Ventures	> $100M		≤ $100M		> $5M	≤ $5M		
Sale of Receivables					> $10M	≤ $10M	≤ $1M	≤ $1M
Sale/Divestiture of Other Assets (including Real Estate)			≤ $100M		> $10M	≤ $10M	≤ $1M	≤ $1M
Customer Account Credits/Bill Adjustments/Charge Offs					> $10M	≤ $10M	≤ $1M	≤ $1M
Natural Gas Contracts (Note 2)	> $200M	≤ $200M			> $100M	≤ $100M		
Other Electric Energy Procurement Contracts (Note 2)	> $100M	≤ $100M		≤ $50M	> $50M	≤ $25M		
Purchases of Services and Non-Capital Materials	> $200M	≤ $200M	≤ $150M	≤ $50M	> $50M	≤ $25M	≤ $5M	≤ $5M
Legal, Regulatory or Income Tax Settlements (Note 3)	> $200M	≤ $200M	≤ $100M	≤ $50M	> $50M	≤ $25M	≤ $5M	≤ $5M
Issue/Redeem Debt	> $300M	≤ $300M	≤ $200M		ALL			
Financial Guarantees	> $150M	≤ $150M	≤ $100M	≤ $50M	≤ $100M			
Employee Benefit Plans and Arrangements			≤ $50M		ALL			
Contribution to Benefit Plans (Note 4)	> $200M	≤ $200M			ALL			
Negotiated Utility Rate Contracts			≤ $75M	≤ $50M	> $50M	≤ $25M	≤ $5M	≤ $5M
Other Contractual Commitments, Leases and Instruments	> $200M	≤ $200M	≤ $100M	≤ $50M	> $50M	≤ $25M	≤ $15M	≤ $5M
Corporate Contributions and Philanthropy	≥ $1M		≤ $1M	< $1M	≥ $1M	< $50K	≤ $10K	≤ $10K

Note 1: Delegations are to the respective officers and agents of Pepco Holdings LLC and its utility subsidiaries (collectively, "PHI"). Authority delegated to officers and agents to approve transactions is limited to transactions having subject matters related to their areas of responsibility. Additional written delegations to officers or employees below the CEO level may be made by the authorized officers generally or for specific purposes.
Note 2: Approval by the PHI or Exelon board of directors is not required for energy procurement contracts that are a direct result of an auction process or procurement plan approved by a state or local utility regulatory commission.
Note 3: The Pepco CEO has the authority to make rate case decisions including the revenue requirement that will be requested in Pepco's rate cases in the District of Columbia, taking into consideration the input of the Regional President of Pepco.
Note 4: Approval is not required for legally required periodic contributions to the pension and employee benefit plans.

104. Exelon shall conduct an analysis of its operational and financial risk to determine the adequacy of existing ring fencing measures. Exelon shall file this analysis with the Commission no later than the end of the third quarter in 2017.

105. The Joint Applicants agree to implement the ring-fencing and corporate governance measures set out in Paragraphs 51-55 and 63-102 within 180 days after Merger closing for the purpose of providing protections to customers. Not earlier than five (5) years after the closing of the Merger, the Joint Applicants shall have the right to review these ring-fencing provisions and to make a filing with the Commission requesting authority to modify or terminate those provisions. Notwithstanding such right, Joint Applicants agree not to proceed with any such modification or termination without first obtaining Commission approval in a written order. In addition, the Joint Applicants recognize that the Commission at any time may initiate its own review or investigation regarding ring-fencing measures (or upon petition by any party) and order modifications that it deems to be appropriate, in the public interest and the best interest of Pepco customers.

Commission Approval of PHI Non-Utility Operations

106. After the Merger, PHI will not initiate or invest in new non-utility operations without first obtaining Commission approval in a written order.

Severance of the Exelon - Pepco Relationship

107. Notwithstanding any other powers that the Commission currently possesses under existing, applicable law, the Joint Applicants agree that the Commission may, after investigation and a hearing, order Exelon to divest its interest in Pepco on terms adequate to protect the interests of utility investors (including Exelon investors) and consumers and the public, if the Commission finds that: (a) one or more of the divestiture conditions described below has occurred, (b) that as a consequence Pepco has failed to meet its obligations as a public utility, and (c) that divestiture is necessary to allow Pepco to meet its obligations and to protect the interests of its customers in a financially healthy utility and in the continued receipt of reasonably adequate utility service at just and reasonable rates. Any divestiture order made pursuant to this commitment shall be applicable to Pepco only to the extent consistent with the application of the criteria in the preceding clauses (a) – (c) and shall be limited to the assets and operations of Pepco in the District of Columbia. The divestiture conditions covered by this commitment are: (i) a nuclear accident or incident at an Exelon nuclear power facility involving the release or threatened release of radioactive isotopes, resulting in (x) a material disruption of operations at such facility and material loss to Exelon that is not covered by insurance or indemnity or (y) the permanent closure of a material number of Exelon nuclear plants as a result of such accident or incident; (ii) a bankruptcy filing by Exelon or any of its subsidiaries constituting 10% or more of Exelon's consolidated assets at the end of its most recent fiscal quarter, or 10% or more of Exelon's consolidated net income for the twelve (12) months ended at the close of its most recent fiscal quarter; (iii) the rating for Exelon's senior unsecured long-term public debt securities, without third-party credit enhancement, are downgraded to a rating that indicates "substantial risks" (i.e., below B3 by Moody's or B- by S&P or Fitch) by at least two of the three major credit rating agencies, and such condition continues for more than six (6) months; or (iv) Exelon and/or PHI have committed a pattern of material violations of lawful

Commission orders or regulations, or applicable provisions of the D.C. Code and, despite notice and opportunity to cure such violations, have continued to commit the violations.

Settlement Terms Addressing Commission Factor No. 5

Consent to the Commission's Jurisdiction

108. Pepco will continue to operate within the District of Columbia as an electric public utility subject to the continuing jurisdiction of the Commission pursuant to the District of Columbia Public Utilities Act, and without any reduction in the Commission's existing oversight or authority over Pepco.

Prompt Access to Pepco's Books and Records

109. Pepco will maintain separate books and records. Upon request by the Commission or the OPC, the Joint Applicants agree to provide access on demand in the District of Columbia to Pepco's original books and records as maintained in the ordinary course of business in accordance with D.C. Code § 34-904. The Joint Applicants also agree to notify the Commission of any material change in the administration, management or condition of Pepco DC's books and records within ten (10) days after the event.

Exelon Utility Performance Comparison Reporting

110. Exelon and PHI shall file annual across-the-fence reports comparing the performance and status of the utilities within the Exelon family. The reports shall address substantive areas as directed by the Commission and may include subject areas such as reliability, customer service, safety, rate and regulatory matters, interconnections, energy-efficiency and demand-response programs, and deployment of new technologies, including smart meters and smart grid, automated technologies, microgrids and utility-of-the future initiatives. The annual reports shall only be filed under separate cover in the event that the across-the-fence comparison is not duplicative of analysis provided in a separate report required by the Commission.

Consent to Jurisdiction

111. Exelon submits to the jurisdiction of the Commission for: (1) all matters related to the Merger and the enforcement of the conditions set forth herein to the extent relevant to operations of Pepco; and (2) matters relating to affiliate transactions between Pepco and Exelon or its affiliates to the extent relevant to operations of Pepco in the District of Columbia. Exelon shall also cause each of its affiliates that supplies goods or services to Pepco to submit to the jurisdiction of the Commission for matters relating to the provision or costs of such goods or services to Pepco.

Settlement Terms Addressing Commission Factor No. 6

Adherence to Code of Conduct and Provision of Standard Offer Service

112. The Joint Applicants agree to comply with the statutes and regulations applicable to Pepco regarding affiliate transactions, including without limitation 15 D.C.M.R. §§ 3900-3999.

113. Pepco will continue to provide SOS ("Standard Offer Service") to its customers in the District consistent with the District of Columbia Code and Affiliate Code of Conduct. The Settling Parties acknowledge that Exelon intends to continue to participate in the SOS auction process following the Merger.

Separate Employees to Engage in Advocacy

114. Exelon shall utilize separate legal and government-affairs personnel, support personnel, and separate law firms and consultants to advocate before the Commission, on behalf of Exelon Generation and/or Constellation Energy Resources, LLC, on the one hand, and Pepco and any Affiliated Transmission Company, on the other.

Advocacy for Energy Efficiency and Demand Response

115. Exelon has supported and will continue to support energy efficiency and demand response playing a role in the energy resource mix, with demand response services being an important tool for customers to manage energy costs. While questions remain about jurisdiction over demand response, the appropriate compensation mechanisms, and how to incorporate demand response in existing markets, Exelon is of the view that any sensible energy policy should reflect the value of all resources, including demand response. To that end, PHI and Pepco will maintain and promote energy efficiency and demand response programs consistent with the direction and approval of the Commission, District and federal law. Exelon will continue to advocate that demand response should be reflected in markets that serve the District of Columbia.

Competition Protections

116. Exelon agrees to the following competition protections. For purposes of this condition, "Affiliated Transmission Companies" are Pepco (in the District of Columbia and Maryland), Delmarva Power, Atlantic City Electric ("ACE"), PECO Energy Company ("PECO"), Baltimore Gas and Electric Company ("BGE") and Commonwealth Edison Company ("ComEd"), and any transmission owning entity that is in the future affiliated with Exelon and is a member of PJM Interconnection, LLC ("PJM"). "Exelon" refers to Exelon and its affiliates and subsidiaries.

(a) Exelon commits that its Affiliated Transmission Companies shall each identify, with PJM's concurrence, at least three independent third-party engineering consulting firms that are qualified to conduct Facilities Studies under the PJM generator interconnection process. Any generation interconnection applicant may propose other independent third- party engineering consulting firms to Exelon for its consideration with respect to adding them to this list of qualified firms. Exelon shall make a decision with respect to whether any proposed independent third-party engineering consulting firm can be included on such list within thirty days after a request to include any such proposed firm. Once approved, Exelon shall not be permitted to remove a third-party engineering consulting firm from such list unless and until it can demonstrate good cause as determined by the PJM Market Monitor or the FERC.

(b) Any generation developer that desires to interconnect to the transmission system of one of Exelon's Affiliated Transmission Companies may, in the developer's discretion and at the developer's expense, direct PJM to utilize one of the identified firms to conduct the Facilities

Study for its generation project for upgrades and interconnection facilities required on the Affiliated Transmission Company's facilities.

(c) For all interconnection studies performed by a listed independent third-party engineering consulting firm, the Exelon Affiliated Transmission Company shall cooperate with and, as requested, provide information to PJM and the independent engineering consulting firm as needed to complete all work within the normal scope and timing of the PJM interconnection process. The Affiliated Transmission Company shall provide to PJM the cost estimate for any facilities for which it has construction responsibility assigned in the PJM Interconnection Services Agreement. If a dispute arises in connection with the Study performed by the independent engineering consulting firm or the Affiliated Transmission Company, then the generation developer or the Affiliated Transmission Company may pursue resolution of the dispute through the process laid out in the PJM Tariff. Affiliates of Exelon that are pursuing the development of generation within the service territories of one of the Affiliated Transmission Companies shall, at their own expense, direct PJM to utilize one of the independent engineering consulting firms to conduct the Facilities Study for upgrades and interconnection facilities required on the Affiliated Transmission Company's facilities and the Feasibility Study and System Impact Study shall be performed by PJM. Nothing in this paragraph precludes an applicant, as part of its project team, from contracting with other contractors to assist it in the PJM interconnection process at its sole discretion.

(d) Exelon commits that Pepco and Pepco Maryland, ACE, Delmarva Power, PECO, and BGE shall remain members of PJM until January 1, 2025; provided, however, that if there are significant changes to the structure of the industry or to PJM, including markets administered by PJM, during that period that have material impacts on Pepco and Pepco Maryland, ACE, Delmarva Power, PECO or BGE, then any of those companies may file with FERC to withdraw from PJM.

(e) Exelon agrees that the PJM Market Monitor may review its Demand Resource bids in PJM energy, reserves, and capacity markets.

117. In order to facilitate consumer advocacy in PJM, Exelon shall make a one-time contribution of $350,000 to fund the expenses of the Consumer Advocates of PJM States Inc. ("CAPS"). This contribution shall be a single contribution made with respect to all of the PHI utilities and service territories and shall not be specific to Pepco. The cost of the contribution shall not be recovered in the rates of any Exelon utility. Exelon shall agree to support reasonable proposals to have PJM members fund CAPS.

Settlement Terms Addressing Commission Factor No. 7

Development of Solar Generation

118. In addition to funding renewable generation as provided in Paragraph 6, Exelon shall, by December 31, 2018, develop or assist in the development of 10 MW of solar generation in the District of Columbia and will enter into good-faith negotiations of a commercially acceptable arrangement for 5 MW of such generation to be constructed at the DC Water Blue Plains Advanced Wastewater Treatment Plant ("Blue Plains") and operational by December 31,

2018. In the event a commercially acceptable arrangement cannot be negotiated for 5 MW of ground-mounted solar generation at Blue Plains, the 10 MW of solar generation to be developed under this paragraph shall be reduced to 7 MW. Exelon shall sell the output of solar generation constructed in fulfillment of this commitment in the market, and shall not seek to recover the costs of this commercial solar development through Pepco District of Columbia distribution or transmission rates. The construction and installation shall be competitively bid with a preference for qualified local businesses. Exelon shall retain the solar renewable energy certificates and tax attributes for the solar projects; however, the SRECs created by such projects may not be used for District of Columbia Renewable Portfolio Standard compliance prior to December 31, 2018. SRECs created in years prior to 2019 may be banked and then used in 2019 or thereafter, to the extent permitted by law. Additionally, Exelon may apply for, and the Commission may grant, a waiver from prohibition of SREC usage prior to 2019, upon finding of good cause by the Commission.

119. Exelon shall provide $5 million of capital to creditworthy governmental entities at market rates for the development of renewable energy projects in the District of Columbia.

120. Pepco shall coordinate with the District Government to facilitate planning for and interconnection of renewable generation to be developed by the District Government for governmental buildings or public facilities.

Enhancement to the Interconnection Process and Support for Customer-Owned Behind-the-Meter Distributed Generation

121. Pepco shall reflect in its distribution system planning actual and anticipated renewable generation penetration. Beginning not later than six months after closing of the Merger, Pepco's distribution system planning will include an analysis of the long term effects/benefits of the addition of behind-the-meter distributed generation attached to the distribution system within the District of Columbia, including any impacts on reliability and efficiency. Pepco will also work with PJM to evaluate any impacts that the growth in these resources may have on the stability of the distribution system in the District of Columbia.

122. Exelon, PHI and Pepco shall provide a transparent, efficient, and clear process for review and approval of interconnection of proposed energy-generation projects to the Pepco distribution system in the District of Columbia including the following:

(a) Service territory maps of circuits, within ninety (90) days after Merger closing, will be uploaded to the Pepco website, to be updated at least quarterly, that have the following information included: the area where circuits are restricted, and to what size systems the restrictions apply. Three different maps will depict different restriction sizes. Each map will have the circuit areas on the particular map highlighted in a different color. One map will show circuits that are restricted to all sizes. One map will show circuits restricted to systems less than 50kW. One map will show circuits restricted to less than 250kW. The maps will also serve to identify areas that are approaching their operating limits and could become restricted to larger systems in future years. As of September 1, 2015, there were no "restricted" secondary network circuits, but if they occur, a new map or method of depiction may be necessary. A second network circuit may become restricted if the active and pending generation would cause utility

system operating violations. The categories of size restrictions depicted on the circuit maps will be made available for information purposes only, and will neither yield automatic cost allocation assumptions for resulting upgrades nor supplant the determination of the level of utility review afforded to the interconnection request.

(b) When a utility receives an interconnection request for a behind-the-meter renewable system, there are several factors, or criteria limits, to consider when it determines if upgrades are required at a specific circuit. Pepco shall:

(i) Provide a report to the Commission within ninety (90) days after Merger closing that provides its criteria limits for distributed energy resources that apply for connection to its distribution. This report shall include supporting studies and information that substantiate those limits. The report will describe and discuss how Pepco considers the generation profile of renewable energy relative to load, as well as discuss the approaches utilized in other jurisdictions that have addressed the issue of the impact of on-site renewable resources on the local grid and circuits. Pepco shall make itself available for discussions with the stakeholders on the report and to demonstrate the modeling tools used by Pepco to perform its analysis to accommodate additional distributed energy resources.

(ii) PHI is currently working with the United States Department of Energy in research designed to show how Voltage Regulation strategy, phase balancing, optimal capacitor placement, smart inverters and energy storage may impact Hosting Capacity. PHI will share this research with stakeholders upon completion of the project.

(iii) PHI has provided data to National Renewable Energy Laboratory ("NREL") as part of its in-depth work to review utility interconnection criteria. A report is expected to be issued by the end of 2015. PHI will evaluate its criteria with the criteria outlined in the NREL report to identify any improvements that may be made including treatment of behind-the-meter storage equipment. PHI shall share information, discuss approaches, evaluating interconnection criteria, working with NREL, and providing an opportunity for stakeholders to comment on PHI's proposed recommendations on interconnection criteria prior to public release. PHI will collaborate with stakeholders in good faith but nothing in this Settlement Agreement obligates PHI to accept or be bound by the recommendations of the stakeholders. This collaborative effort will be completed within one (1) year following the approval of the Merger.

(iv) PHI will consider the hourly load shape and the hourly generation of interconnected small generators as a factor to determine the hosting capacity for any given location of a circuit. PHI's hosting capacity determinations shall adopt the minimum daytime load ("MDL") supplemental review screen standards established in FERC Order 792 as well as findings from the collaborative research referenced above that allow for interconnection of distributed generation systems without additional need for study or upgrade investments (e.g., "Fast Track Capacity") as long as aggregate installed nameplate capacity on the circuit, including the proposed system, would not exceed 100% of MDL on the circuit and the proposed system passes a voltage and power quality screen and a safety and reliability screen.

(v) PHI shall provide electronic data interface ("EDI") access to historical electric usage through Pepco's Green Button capability to its customers and to customer representatives (distributed energy companies and others who a customer designates to receive such information).

123. Pepco shall maintain within ninety (90) days after Merger closing an accepted inverter equipment list for small generation projects where once an inverter is reviewed and found to be acceptable for use, it is deemed acceptable for future development. This list shall be easily accessible on the Pepco websites and updated quarterly. Pepco will review its policy for requiring an equipment list to be submitted for panels and switchgear with each application and post on its website any changes in policy.

124. Exelon is committed to maintaining Pepco's existing interconnection and net metering programs.

125. In addition to the current requirements of 15 D.C.M.R. Chapter 40 District of Columbia Small Generator Interconnection Rules, Pepco will adhere to the following requirements with respect to Level 1 interconnections:

(a) Pepco will issue a permission to operate to the interconnection customer, in the form of an email, within twenty (20) business days after the interconnection customer satisfies the requirements of 15 D.C.M.R. § 4004.4 (signed Interconnection Agreement, certificate of completion and the inspection certificate).

(b) In its annual report to be filed with the Commission pursuant to 15 D.C.M.R. § 4008.5, Pepco shall also report its performance with respect to issuance of permission to operate set forth in clause (a) above. If more than 10% of the permissions to operate requested are not issued by Pepco within twenty (20) business days after satisfaction of the applicable requirements, the annual report will also include specific remedial action to be taken by Pepco to resolve the shortfall and the time frame to perform the remedial action.

(c) Within 180 days after the closing of the Merger, Pepco shall file a request for proposed rulemaking to add the requirement with respect to issuance of permission to operate set forth in clause (a) above to 15 D.C.M.R. Chapter 40, and to make adherence to the deadlines contained in 15 D.C.M.R. Chapter 40 at not less than a 90% compliance level subject to the EQSS standards in 15 D.C.M.R. Chapter 36.

(d) Within 180 days after closing of the Merger, Pepco shall file a request with the Commission to eliminate the $100 fee currently charged for a Level 1 interconnection application.

126. In behind-the-meter applications where the battery never exports while in parallel with the grid and both the battery and the solar system share one inverter, no additional metering or monitoring equipment shall be required for a solar plus storage facility than would be required for a solar facility without storage technology. Pepco, through a stakeholder process, shall undertake appropriate further study of the issues regarding the coupling of solar and storage. As a result of such studies, stakeholders may recommend changes to this protocol to the Commission. Pepco, in consultation with Commission Staff and interested stakeholders, shall

determine an appropriate target completion date for this review within one (1) year after Merger closing.

127. Pepco shall develop an enhanced communication plan to proactively promote installation of behind-the-meter solar generation in its District service territory. Included in the plan will be measures to utilize the Pepco web site and bill inserts to provide public service information useful to businesses and individuals that may be interested in installing solar generation as well as informing customers as to the capabilities of Pepco's net energy metering program and advanced metering infrastructure. Pepco will share its enhanced communication plan with the Settling Parties and other interested parties for their comment within six (6) months after Merger closing. Within six months after Merger closing, Pepco will implement an automated online interconnection application process. This process will enable customers to securely complete interconnection applications online and to track online the status of the customer application, including resolution of customer inquiries, issues and complaints.

Development of Microgrid Facilities

128. Pepco will coordinate with the District to interconnect and develop at least four (4) microgrids. The objectives of Pepco and the District with respect to these microgrids will include the following: (i) to encourage on-site generation, including generation developed by competitive suppliers, (ii) to promote electrical interconnection that enhances the reliability of the electric grid, (iii) to continue universal service and consumer protections for all District electric consumers, and (iv) to identify projects that are cost effective and that leverage private investment, as well as public funding. Pepco will, within eighteen (18) months after Merger close, file with the Commission a proposal for at least four (4) pilot public-purpose microgrid projects within the District to provide enhanced energy services during emergency events. The filing shall include a proposal for funding and recovery of Pepco's costs in connection with the projects through Pepco District of Columbia regulated retail utility rates and a description of any federal or District contribution to the development of the microgrid projects. The filing shall also address alternatives for allocation of the costs of the microgrid projects to customers, including payment by all Pepco customers or payment by a smaller subset of customers who benefit from the project. Pepco shall coordinate with the District on the selection of the pilot locations, the development of the proposal and the implementation of the projects. The proposal for the microgrid projects will include, but is not limited to: planning, design and construction of physical facilities and control technologies, the development of on-site distributed generation sources, such as combined heat and power, solar photovoltaic and fuel cells, and operation and maintenance activities. The development and implementation of the microgrid pilot projects shall be competitively sourced. Pepco shall install the microgrids within five (5) years after receiving approval from the Commission of the microgrid projects and of Pepco's cost recovery. Nothing in this Settlement Agreement precludes OPC or any party from reviewing and, if deemed necessary in OPC's or each such party's individual sole discretion, from challenging any such filing or proposed funding, recovery, or allocation of microgrid costs, or restricts in any way the arguments that can be made in any such challenge. No later than twelve (12) months after the Merger close, Pepco shall file with the Commission an interim progress report on the legal, financial and practical issues associated with the planning and development of the microgrid project proposals. The report should address at a minimum different ownership and operational structures for these microgrid projects to be located in the District of Columbia,

including a legal assessment of the ability of an investor-owned utility to own either or both of the distribution and generation assets integrated into a microgrid project. Nothing in this paragraph shall obligate the District to use Pepco for the development, financing, ownership or construction of the microgrids referred to herein, and the District is free to pursue microgrid development independent of Pepco, subject to applicable law, including interconnection rules and procedures.

Support of Formal Case No. 1130 (Investigation into Modernizing the Energy Delivery Structure for Increased Sustainability)

129. The Commission, pursuant to Order No. 17912 issued on June 12, 2015, opened Formal Case No. 1130. Pepco, as the electric distribution utility in the District of Columbia, is an active participant in this proceeding and is subject to assessment to fund costs of the Commission and the OPC incurred in this proceeding in accordance with the laws of the District of Columbia. Exelon commits that it will support, and cause Pepco to continue to support, the Commission's objectives in opening this proceeding to identify technologies and policies that can modernize the District of Columbia energy delivery system for increased sustainability and to make the District of Columbia energy delivery system more reliable, efficient, cost-effective and interactive.

Procurement of 100 Megawatts of Wind Energy Under Long-Term Contracts

130. Exelon or its non-utility subsidiaries (for purposes of this section, "Exelon") will, within five (5) years after the Merger close, conduct one or more requests for proposals or other competitive process (each an "RFP") to solicit offers to purchase a total of 100 megawatts ("MW") of renewable energy, capacity and ancillary services and all environmental attributes associated therewith, including but not limited to renewable energy credits (collectively, the "Product"), from one or more new or existing wind-generation facilities located within the PJM territory with an anticipated Product delivery date beginning approximately three years following the applicable RFP date. Each RFP and associated documents will include the following provisions:

(a) Bidders will be asked to provide credit assurances satisfactory to Exelon in its reasonable discretion as needed to assist Exelon in evaluating each bidder's existing and continued creditworthiness.

(b) Exelon will evaluate each proposal received in response to each RFP and will select one or more bidders based on the proposal(s) that Exelon determines, in its sole discretion, represent(s) the best value to Exelon. In the event that Exelon receives fewer than three qualifying proposals in connection with an RFP, Exelon reserves the right to make no award in connection therewith and to conduct a replacement RFP at a future date.

(c) Exelon will contract for the purchase of Product through one or more power purchase agreement(s) to be negotiated between Exelon and the winning bidder(s) (the "PPA(s)"). The PPA(s) will have delivery term lengths of ten (10) years and contain commercially reasonable, standard terms and conditions for the purchase and sale of the Product and, for purchases from new wind projects, development milestones and related standard

provisions. Product purchased by Exelon pursuant to the PPA(s) may be resold, retired, used for compliance purposes, remarketed, or otherwise used as deemed appropriate by Exelon in its sole discretion.

(d) The commitments made in this paragraph are intended to promote wind within PJM to facilitate meeting state renewable portfolio standard requirements, including each of the service territories in which PHI utilities provide service. This commitment shall be a single commitment made with respect to all the PHI utilities and service territories. Exelon and its non-utility subsidiaries will use commercially reasonable efforts to utilize the environmental attributes purchased through procurements under this paragraph to satisfy any obligations of Exelon and its non-utility subsidiaries under the District of Columbia's renewable portfolio standard.

(e) The costs of implementing this paragraph (including the costs of all procurements and all costs under each PPA) shall not be recovered through Pepco District of Columbia distribution or transmission rates.

Additional Provisions

131. Each of the Settling Parties agrees to use its best efforts to ensure that this Settlement Agreement shall be submitted as soon as possible for approval to the Commission. Exelon and PHI intend to file a Motion of Joint Applicants to Reopen the Record in Formal Case No. 1119 to Allow for Consideration of Nonunanimous Full Settlement Agreement and Stipulation, or for Other Alternative Relief (the "Motion of Joint Applicants to Reopen"). The other Settling Parties shall promptly file a statement either supporting or consenting to a Commission determination to grant the Motion of Joint Applicants to Reopen. If the Commission does not accept the Motion of Joint Applicants to Reopen, the Joint Applicants will file a new application consistent with terms and conditions of this Settlement Agreement (the "New Application"). The other Settling Parties shall promptly file a statement in support of the New Application.

132. Each of the Settling Parties agrees to cooperate in good faith and take all reasonable action to effectuate the terms of this Settlement Agreement.

133. The Settling Parties agree that this Settlement Agreement represents the entirety of the agreement among the Settling Parties concerning the subject matter hereof and does not limit or otherwise affect rights and obligations any Settling Party may have under any other agreement.

134. The Settling Parties agree to support approval of the Merger upon the terms set forth in this Settlement Agreement in any proceedings before the Commission regarding approval of the Merger and/or implementation of commitments or conditions, which shall include filing testimony in support of the Settlement Agreement and the Merger. The Settling Parties further agree to defend this Settlement Agreement in the event of opposition to approval of the Merger from non-signatory parties before the Commission.

135. This Settlement Agreement contains terms and conditions each of which is interdependent with the others and essential in its own right to the signing of this Settlement Agreement. Each term is vital to the Settlement Agreement as a whole, since the Settling Parties expressly and jointly state that they would not have signed the Settlement Agreement had any

term been modified in any way. None of the Settling Parties shall be prohibited from or prejudiced in arguing a different policy or position before the Commission in any other proceeding, as such agreements pertain only to this matter and to no other matter.

136. Notwithstanding anything to the contrary set forth in this Settlement Agreement, upon the occurrence of any of the following events, either Exelon or PHI, in its sole discretion, may terminate this Settlement Agreement, and this Settlement Agreement then shall be deemed null and void and of no force or effect:

(a) if the Commission does not, within forty-five (45) days after the date of the initial filing of the Settlement Agreement with the Commission as an attachment to the Motion of the Joint Applicants to Reopen (the "Settlement Filing Date"), set a schedule for action for consideration of this Settlement Agreement which allows for a Final Order for approval of the Merger within 150 days after the Settlement Filing Date;

(b) if the Commission sets a schedule for action on the Motion of the Joint Applicants to Reopen or the New Application (if the Joint Applicants file the New Application), or establishes a revised schedule, which does not allow for a Final Order for approval of the Merger within 150 days after the Settlement Filing Date;

(c) if the Commission fails to adopt a Final Order approving the Merger and this Settlement Agreement as filed with the Commission without condition or modification within 150 days after the Settlement Filing Date;

(d) if the Commission issues a Final Order disapproving the Merger or the Settlement Agreement or adding conditions or making modifications to the Merger or this Settlement Agreement; or

(e) if the Merger Agreement is terminated or the Merger is not consummated for any reason.

137. This Settlement Agreement is submitted to the Commission for approval as a whole and the Settling Parties state that its provisions are not severable, in accordance with 15 D.C.M.R. § 130.10(f).

138. The terms and conditions set forth in this Settlement Agreement in Paragraphs 1 through 130 shall only be binding on the Settling Parties upon approval by the Commission and upon consummation of the Merger, which are express conditions precedent. In the event that the Commission enters a Final Order approving this Merger which is subsequently reversed or vacated, then Exelon shall have the right to void any executory obligations and recover any funds paid consistent with the decision of the District of Columbia Court of Appeals or the Commission's order on remand.

139. Exelon submits to the jurisdiction of the Commission for enforcement of the terms and conditions herein. Nothing in this Settlement Agreement is intended to diminish the jurisdiction of the Commission with respect to the Settling Parties.

140. This Settlement Agreement may only be modified by a further written agreement executed by all the parties to this Settlement Agreement.

141. This Settlement Agreement may be executed in as many counterparts as there are parties to this Settlement Agreement, each of which counterparts shall be an original, but all of which shall constitute one and the same instrument.

142. The Settling Parties are submitting this Settlement Agreement, inter alia, subject to and in accordance with 15 D.C.M.R. Section 130.10. As required by Section 130.10, this Settlement Agreement (a) has been reduced to writing; (b) contains all of the terms and conditions agreed upon by the Settling Parties; (c) has been clearly and accurately labeled as a nonunanimous settlement; (d) has been clearly and accurately labeled as a full settlement; (e) indicates by this clause that the parties to Formal Case 1119 that have not signed the Settlement Agreement are expected to either oppose or be neutral with respect to the acceptance of the Settlement Agreement; (f) states that the provisions of the Settlement Agreement are not severable and that the Settlement Agreement must be accepted or rejected in its entirety by the Commission; and (g) indicates that the Settling Parties have stipulated, or will stipulate, the admission into evidence of the testimony and exhibits filed by the Settling Parties in support of this Settlement Agreement.

[Signature page follows]

EXELON CORPORATION, on behalf of itself, EXELON ENERGY DELIVERY COMPANY, LLC, and NEW SPECIAL PURPOSE ENTITY, LLC

BY: Darryl M. Bradford, Executive Vice President and General Counsel

PEPCO HOLDINGS, INC., and POTOMAC ELECTRIC POWER COMPANY

BY: Kevin C. Fitzgerald, Executive Vice President & General Counsel, Pepco Holdings, Inc.

GOVERNMENT OF THE DISTRICT OF COLUMBIA

BY: Muriel Bowser
Mayor of the District of Columbia

BY: Karl A. Racine
Attorney General for the District of Columbia

OFFICE OF THE PEOPLE'S COUNSEL OF THE DISTRICT OF COLUMBIA

BY: Sandra Mattavous-Frye
People's Counsel

[Signature page to October 6, 2015 Settlement Agreement[

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BY: Tommy Wells
Director, Department of Energy and Environment

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BY: Karl A. Racine
Attorney General for the District of Columbia

OFFICE OF THE PEOPLE'S COUNSEL OF THE DISTRICT OF COLUMBIA

_____

BY: Sandra Mattavous-Frye
People's Counsel

[Signature page to October 6, 2015 Settlement Agreement[

EXELON CORPORATION, on behalf of itself, EXELON ENERGY DELIVERY COMPANY, LLC, and NEW SPECIAL PURPOSE ENTITY, LLC

_____

BY: Darryl M. Bradford, Executive Vice President and General Counsel

PEPCO HOLDINGS, INC., and POTOMAC ELECTRIC POWER COMPANY

_____

BY: Kevin C. Fitzgerald, Executive Vice President & General Counsel, Pepco Holdings, Inc.

GOVERNMENT OF THE DISTRICT OF COLUMBIA

_____

BY: Muriel Bowser
Mayor of the District of Columbia

_____

BY: Tommy Wells
Director, Department of Energy and Environment

_____

BY: Karl A. Racine
Attorney General for the District of Columbia

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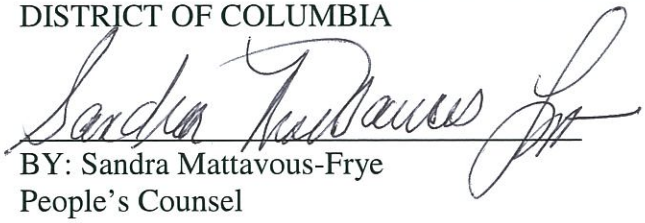


BY: Sandra Mattavous-Frye
People's Counsel

[Signature page to October 6, 2015 Settlement Agreement[

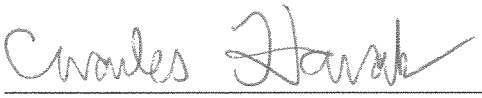
DISTRICT OF COLUMBIA WATER AND SEWER AUTHORITY

BY: George Hawkins
Chief Executive Officer and General Manager

BY: Randy Hayman
General Counsel

[Signature page to October 6, 2015 Settlement Agreement[

NATIONAL CONSUMER LAW CENTER, NATIONAL HOUSING TRUST, and NATIONAL HOUSING TRUST – ENTERPRISE PRESERVATION CORPORATION



BY: Charles Harak
Senior Attorney

[Signature page to October 6, 2015 Settlement Agreement[

APARTMENT AND OFFICE BUILDING
ASSOCIATION OF METROPOLITAN WASHINGTON

BY: Margaret Jeffers, Esq.
Executive Vice President

[Signature page to October 6, 2015 Settlement Agreement[

CERTIFICATE OF SERVICE

I hereby certify that on this 6th day of October, 2015, a copy of Joint Applicants' Motion of Joint Applicants to Reopen the Record in Formal Case No. 1119 to Allow for Consideration of Nonunanimous Full Settlement Agreement and Stipulation, or for Other Alternative Relief, and attached Nonunanimous Full Settlement Agreement and Stipulation was filed electronically on behalf of the Joint Applicants, and an original and fifteen copies of the above Application for Reconsideration was hand-delivered to the District of Columbia Public Service Commission care of Brinda Westbrook-Sedgwick, Commission Secretary, District of Columbia Public Service Commission, 1325 G Street NW, Suite 800, Washington, D.C. 20005, and was served on the following parties of record by electronic mail:

Frann G. Francis, Esq.
Senior Vice President and General Counsel
Apartment and Office Building
Association of Metropolitan Washington
1050 17th Street NW, Suite 300
Washington, D.C. 20036
ffrancis@aoba-metro.org

Sandra Mattavous-Frye, Esq.
Office of the People's Counsel
1133 15th Street, N.W., Suite 500
Washington, D.C. 20005
smfrye@opc-dc.gov

Bruce R. Oliver
Revilo Hill Associates, Inc.
7103 Laketree Drive
Fairfax Station, Virginia, 22039
revilohill@verizon.net

Laurence C. Daniels, Esq.
Director of Litigation
Office of the People's Counsel
1133 15th Street, N.W., Suite 500
Washington, D.C. 20005
ldaniels@opc-dc.gov

Leonard E. Lucas III, Esq.
Senior Assistant General Counsel
Office of General Counsel
General Services Administration
801 Broadway, First Floor
Nashville, TN 37203
Leonard.lucas@gsa.gov

Olivia Wein, Esq.
National Consumer Law Center
1001 Connecticut Avenue, NW, Suite 510
Washington, D.C. 20036
owein@nclc.org

Dennis Goins
Potomac Management Group
P.O. Box 30225
Alexandria, VA 22310
dgoinspmg@verizon.net

Charles Harak, Esq.
National Consumer Law Center
7 Winthrop Square
Boston, MA, 02110
charak@nclc.org

Abraham Silverman, Esq.
Assistant General Counsel, Regulatory
NRG Energy, Inc.
211 Carnegie Center
Princeton, NJ 08540
Abraham.Silverman@nrgenergy.com

Cortney Madea, Esq.
Senior Counsel, Regulatory
NRG Energy, Inc.
211 Carnegie Center
Princeton, NJ 08540
Cortney.Madea@nrgenergy.com

Brian Caldwell
Assistant Attorney General
Public Advocacy Section
Office of the Attorney General for
the District of Columbia
441 Fourth Street, N.W., Suite 600-S
Washington, D.C. 20001
brian.caldwell@dc.gov

Amy E. McDonnell
General Counsel
Department of the Environment
Office of The Attorney General for
the District of Columbia
1200 1st Street, N.E., Floor 7
Washington, DC 20002
amy.mcdonnell@dc.gov

John P. Coyle, Partner
Duncan & Allen
1730 Rhode Island Avenue, N.W.
Washington, D.C. 20036
jpc@duncanallen.com

Brian R. Greene
GreenHurlocker PLC
1807 Libbie Ave., Suite 102
Richmond, VA 23226
Bgreene@GreeneHurlocker.com

Nancy A. White
Squire Sanders Patton Boggs
2550 M Street NW
Washington, DC 20037
nancy.white@squirepb.com

Randy E. Hayman, Esq.
General Counsel
DC Water and Sewer Authority
5000 Overlook Ave., S.W.
Washington, D.C. 20032
Randy.Hayman@dcwater.com

Larry Martin
Robert Robinson
Grid 2.0 Working Group
Grid 2.0
lmartindc@gmail.com

Anya Schoolman
DC Solar United Neighborhoods
anya.schoolman@gmail.com

Jeffrey W. Mayes
General Counsel,
Independent Market Monitor for PJM
Monitoring Analytics
2621 Van Buren Avenue, Suite 160
Eagleville, PA 19403
jeffrey.mayes@monitoringanalytics.com

Randall L. Speck
Kaye Scholer LLP
901 Fifteenth Street, NW
Washington, DC 20005
randall.speck@kayescholer.com

Carolyn Elefant
The Law Offices of Carolyn Elefant
2200 Pennsylvania Ave., N.W., 4th Floor
Washington, D.C. 20037
carolyn@carolynelefant.com

Respectfully submitted,

Richard M. Lorenzo
Loeb & Loeb LLP
345 Park Avenue
New York, NY 10154
(212) 407-4288
October 6, 2015